

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 7, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-5 Unit, Well No. 54, in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

M 20, T 28-N, R 5-W, NMPM., Basin Dakota Pool

Unit Letter

Rio Arriba

County. Date Spudded 12-5-62 Date Drilling Completed 12-24-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

1060'S, 800'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

9 5/8"	294	210
4 1/2"	7956	637
2 3/8"	7877	

Elevation 6663 G Total Depth 7967 7890

Top Oil/Gas Pay 7718 Perf Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7718-30:7764-79:7310-22:7876-82

Open Hole None Depth Casing Shoe 7967 Depth Tubing 7877

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4455 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 62,080 gallons water, 60,000# sand

Casing Press. 2624 Tubing Press. 2641 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:

FEB 13 1963

FORM

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 13 1963, 19

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed by W. B. Smith

By:

DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Title

By: ORIGINAL SIGNED E. S. OBERLY  
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico