

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
1070' FSL, 800' FWL, Sec. 20, T-28-N, R-5-W, NMMPM</p> | <p>5. Lease Number
SF-080516A</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name

San Juan 28-5 Unit</p> <p>8. Well Name & Number
San Juan 28-5 U #54</p> <p>9. API Well No.
30-039-07358</p> <p>10. Field and Pool
Basin Dakota</p> <p>11. County and State
Rio Arriba Co, NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Tubing repair | |

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure and wellbore sketch.

RECEIVED
JAN - 6 1997

OIL CON. DIV.
DIST. 8

RECEIVED
BLM
96 DEC 31 AM 7:54
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed *Peggy Shabuel* (ROS8) Title Regulatory Administrator Date 12/30/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

Date **APPROVED**

DEC 31 1996

[Signature]
DISTRICT MANAGER

NMOCB

San Juan 28-5 Unit #54
Basin Dakota
1060' FSL, 800' FWL
SW Section 20, T-28-N, R-5-W
Latitude/Longitude: 36°38.5364' / 107°23.2947'
Recommended Tubing Repair Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced as needed.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with tubing. Visually inspect tbg for corrosion, and replace any bad joints. Check tbg for scale and notify Operations Engineer.
4. TIH with casing scraper, bit and bit sub, and round trip to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perf. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with an expendable check on bottom and a seating nipple one jt off bottom. Rabbit all tubing. CO to PBSD with air.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended: 
Operations Engineer

Approved: _____
Drilling Superintendent

Rob Stanfield Phone 326-9715
Pager 324-2674

WELL NAME San Juan 28-5 Unit #54 DK
LOCATION 1060' FSL 800' FWL SECTION 20 T 28N R 5W
COUNTY Rio Arriba STATE New Mexico
Lat./Long.: 36°38.5364' / 107°23.2947'

GLE 6661'
RBM 10'
OF _____

SURFACE CASING

Hole size: 13 3/4"
Casing: 9 5/8 40# H40, 8rd
Casing set @ 305' w/210 SX
210 SX Regular cmt, 4 of Starts-Catch "6"/SX
29. A-6 (Circulated to Surface)

FORMATION TOPS

Ojo Alamo 2749' Gallup 6749'
Kirtland 2919' Mesquite 7599'
Fruitland 3201' Graneros 7664'
Pictured Cliffs 3489' Dakota 7799'
Lewis 3569'
Cliff House 5171'
Menefee 5319'
Point of View 5679'
Mancos 5899'

CEMENT TOP

PERFORATIONS 7718-30 ISPF 12 holes
7764-70 2SPF 12 holes
7810-22 ISPF 12 holes
7876-7862 2SPF 12 holes
48 holes
PBD 7890'

PRODUCTION CASING

Hole size 8 3/4" / 7 7/8" @ 5940'
Casing: 4 1/2" 11.6# 10.5# J-55
Casing set @ 7967' w/637 SX

TD 7967'

WELL HISTORY

Spud date: 12-5-62 Completion (12-30-62)

Original owner: EPNG

IP _____ BOPO _____ BWPO _____

GOR _____ MCF 4455 AOF 1-1

(CIP @ 7890')
Completion treatment: 60,000# sand (40/60

62 080 water. Flush w/5300 gal water
3 drops of 12 balls

CURRENT DATA

Pumping Unit _____

Tubing 249 JTS 2-3/8" 4.7# J-55 H90 78'

Pump size (Perf. @ 7843-45, SNE 7842')

Rod string _____

Remarks _____

Logs: IES, GR-AVL, Collar Log

Current SICP 1083 psig 4-4-94

Workovers: None

FC @ 7940' TOC @ 7007' (7590')

2# Stn DV Tool @ 5954' TOC @ 5246' (7590')