

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

RECEIVED
JUN - 7 1999

OIL CON. DIV.
DIST. 3

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Burlington Resources OGRID#: 14538
- Address: P. O. Box 4289 Farmington, NM 87499
- Contact Party: Peggy Bradfield Phone: (505) 326-9700
- II. Name of Well: SAN JUAN 28-4 UNIT 27 API #: 300390735900
- Location of Well:
- Unit Letter: N 990'S 1690'W Section: 19
- Township: 028N Range: 004W NMPM, RIO ARRIBA County.
- III. Date Workover Procedures Commenced: 10/98
- Date Workover Procedures were Completed: 10/98
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
CLIFFHOUSE/MENEFEE PAY ADD
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
BLANCO MESAVERDE
- VII. **AFFIDAVIT:**
- State of New Mexico)
- County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 3rd day of June, 19 99.

Mae Benallyon
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

10/21, 19 98.

35.5
District Supervisor, District 3
Oil Conservation Division

Date: 8/4/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

9. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 1690' FWL, Sec. 19, T-28-N, R-4-W, NMPM

5. Lease Number
NM-03862

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-4 Unit
8. Well Name & Number
San Juan 28-4 U #27

9. API Well No.
30-039-07359

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

10-12-98 MIRU. ND WH. NU BOP. TIH, tag up @ 6620'. TOOH w/210 jts 2 3/8" tbg. SDON.
10-13-98 TIH w/4 1/2" csg scraper to 6620'. TOOH. TIH w/4 1/2" CIBP, set @ 6400'. TOOH.
TIH w/4 1/2" FB pkr, set @ 6357'. PT CIBP, OK. Load hole w/wtr. PT csg
to 500 psi, OK. Release pkr, TOOH. TIH, ran CBL-CCL-GR @ 0-6400', TOC
on 4 1/2" lnr @ 3116'. TOOH. SDON.
10-14-98 TIH. Perf Cliff House/Menefee @ 6078, 6098, 6104, 6114, 6118, 6122, 6136,
6138, 6162, 6164, 6168, 6196, 6214, 6216, 6218, 6220, 6260, 6262, 6286,
6288, 6292, 6300, 6306, 6310, 6312' w/25 0.29" diameter holes total.
Acidize w/1190 gal 15% HCl. Frac Cliff House/Menefee w/150,000 gal 30#
linear gel, 90,000# 20/40 Arizona sd. SI for gel break. SDON.
10-15-98 TOOH. TIH, blow well & CO. SDON.
10-16/18-98 Blow well & CO.
10-19-98 Blow well & CO. TOOH. Establish circ. TIH, drill out CIBP @ 6400'. TIH,
blow well & CO.
10-20-98 Blow well & CO.
10-21-98 Blow well & CO. TOOH. TIH w/209 jts 2 3/8" 4.7# J-55 EUE tbg, landed @
6587'. ND BOP. NU WH. Reverse circ up tbg. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/27/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

AC

RD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON DISTRICT OFFICE

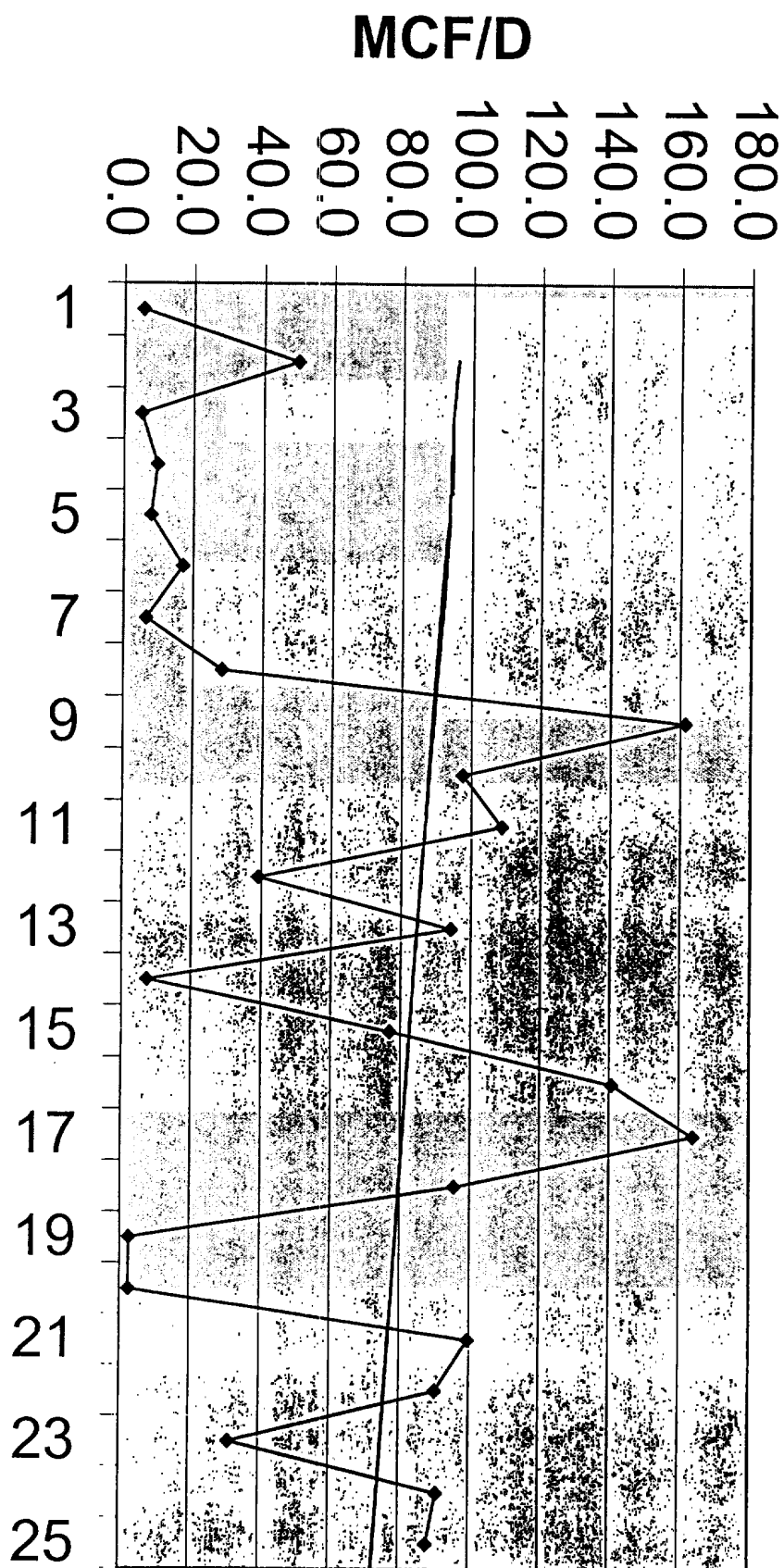
sm

Browsing: SAN JUAN 28-4 UNIT |
Table(P): PRODUCT/M,P,H,E,T,Z
Item: 2/18/19 Name: D

--DATE-- ----OIL---- ----GAS----

_____	_____Bbl_____	_____Mcf_____
10/31/97	224	
11/30/97	2306	
12/31/97	4362	
01/31/98	5082	
02/28/98	2672	
03/31/98	76	
04/30/98	74	
05/31/98	3085	
06/30/98	2709	
07/31/98	968	
08/31/98	2815	
09/30/98	2640	

Months



Expected Production

San Juan 28-4 Unit # 27

<u>Month</u>	<u>BBL</u>	<u>MCF</u>	<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/98		2,251	10/1/18		1,030
11/1/98		2,244	11/1/18		1,027
12/1/98		2,236	12/1/18		1,024
1/1/99		2,229	1/1/19		1,020
2/1/99		2,222	2/1/19		1,017
3/1/99		2,215	3/1/19		1,014
4/1/99		2,207	4/1/19		1,011
5/1/99		2,200	5/1/19		1,007
6/1/99		2,193	6/1/19		1,004
7/1/99		2,186	7/1/19		1,001
8/1/99		2,179	8/1/19		997
9/1/99		2,172	9/1/19		994
10/1/99		2,165	10/1/19		991
11/1/99		2,158	11/1/19		988
12/1/99		2,151	12/1/19		985
1/1/00		2,144	1/1/20		981
2/1/00		2,137	2/1/20		978
3/1/00		2,130	3/1/20		975
4/1/00		2,123	4/1/20		972
5/1/00		2,116	5/1/20		969
6/1/00		2,109	6/1/20		966
7/1/00		2,102	7/1/20		962
8/1/00		2,095	8/1/20		959
9/1/00		2,088	9/1/20		956
10/1/00		2,082	10/1/20		953
11/1/00		2,075	11/1/20		950
12/1/00		2,068	12/1/20		947
1/1/01		2,061	1/1/21		944
2/1/01		2,055	2/1/21		941
3/1/01		2,048	3/1/21		938
4/1/01		2,041	4/1/21		935
5/1/01		2,035	5/1/21		932
6/1/01		2,028	6/1/21		929
7/1/01		2,022	7/1/21		926
8/1/01		2,015	8/1/21		923
9/1/01		2,008	9/1/21		920
10/1/01		2,002	10/1/21		917
11/1/01		1,995	11/1/21		914
12/1/01		1,989	12/1/21		911
1/1/02		1,982	1/1/22		908
2/1/02		1,976	2/1/22		905
3/1/02		1,970	3/1/22		902
4/1/02		1,963	4/1/22		899
5/1/02		1,957	5/1/22		896
6/1/02		1,950	6/1/22		893
7/1/02		1,944	7/1/22		890
8/1/02		1,938	8/1/22		887
9/1/02		1,932	9/1/22		884

Expected Production

San Juan 28-4 Unit # 27

<u>Month</u>	<u>BBL</u>	<u>MCF</u>	<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/02		1,925	10/1/22		881
11/1/02		1,919	11/1/22		879
12/1/02		1,913	12/1/22		876
1/1/03		1,907	1/1/23		873
2/1/03		1,900	2/1/23		870
3/1/03		1,894	3/1/23		867
4/1/03		1,888	4/1/23		864
5/1/03		1,882	5/1/23		862
6/1/03		1,876	6/1/23		859
7/1/03		1,870	7/1/23		856
8/1/03		1,864	8/1/23		853
9/1/03		1,858	9/1/23		850
10/1/03		1,851	10/1/23		848
11/1/03		1,845	11/1/23		845
12/1/03		1,839	12/1/23		842
1/1/04		1,834	1/1/24		839
2/1/04		1,828	2/1/24		837
3/1/04		1,822	3/1/24		834
4/1/04		1,816	4/1/24		831
5/1/04		1,810	5/1/24		829
6/1/04		1,804	6/1/24		826
7/1/04		1,798	7/1/24		823
8/1/04		1,792	8/1/24		821
9/1/04		1,786	9/1/24		818
10/1/04		1,781	10/1/24		815
11/1/04		1,775	11/1/24		813
12/1/04		1,769	12/1/24		810
1/1/05		1,763	1/1/25		807
2/1/05		1,758	2/1/25		805
3/1/05		1,752	3/1/25		802
4/1/05		1,746	4/1/25		799
5/1/05		1,740	5/1/25		797
6/1/05		1,735	6/1/25		794
7/1/05		1,729	7/1/25		792
8/1/05		1,724	8/1/25		789
9/1/05		1,718	9/1/25		787
10/1/05		1,712	10/1/25		784
11/1/05		1,707	11/1/25		781
12/1/05		1,701	12/1/25		779
1/1/06		1,696	1/1/26		776
2/1/06		1,690	2/1/26		774
3/1/06		1,685	3/1/26		771
4/1/06		1,679	4/1/26		769
5/1/06		1,674	5/1/26		766
6/1/06		1,668	6/1/26		764
7/1/06		1,663	7/1/26		761
8/1/06		1,658	8/1/26		759
9/1/06		1,652	9/1/26		756

Expected Production

San Juan 28-4 Unit # 27

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/06		1,647		10/1/26		754
11/1/06		1,641		11/1/26		751
12/1/06		1,636		12/1/26		749
1/1/07		1,631		1/1/27		747
2/1/07		1,625		2/1/27		744
3/1/07		1,620		3/1/27		742
4/1/07		1,615		4/1/27		739
5/1/07		1,610		5/1/27		737
6/1/07		1,604		6/1/27		735
7/1/07		1,599		7/1/27		732
8/1/07		1,594		8/1/27		730
9/1/07		1,589		9/1/27		727
10/1/07		1,584		10/1/27		725
11/1/07		1,579		11/1/27		723
12/1/07		1,573		12/1/27		720
1/1/08		1,568		1/1/28		718
2/1/08		1,563		2/1/28		716
3/1/08		1,558		3/1/28		713
4/1/08		1,553		4/1/28		711
5/1/08		1,548		5/1/28		709
6/1/08		1,543		6/1/28		706
7/1/08		1,538		7/1/28		704
8/1/08		1,533		8/1/28		702
9/1/08		1,528		9/1/28		700
10/1/08		1,523		10/1/28		697
11/1/08		1,518		11/1/28		695
12/1/08		1,513		12/1/28		693
1/1/09		1,508		1/1/29		690
2/1/09		1,503		2/1/29		688
3/1/09		1,498		3/1/29		686
4/1/09		1,494		4/1/29		684
5/1/09		1,489		5/1/29		682
6/1/09		1,484		6/1/29		679
7/1/09		1,479		7/1/29		677
8/1/09		1,474		8/1/29		675
9/1/09		1,469		9/1/29		673
10/1/09		1,465		10/1/29		671
11/1/09		1,460		11/1/29		668
12/1/09		1,455		12/1/29		666
1/1/10		1,450		1/1/30		664
2/1/10		1,446		2/1/30		662
3/1/10		1,441		3/1/30		660
4/1/10		1,436		4/1/30		658
5/1/10		1,432		5/1/30		655
6/1/10		1,427		6/1/30		653
7/1/10		1,422		7/1/30		651
8/1/10		1,418		8/1/30		649
9/1/10		1,413		9/1/30		647

Expected Production

San Juan 28-4 Unit # 27

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/10		1,409		10/1/30		645
11/1/10		1,404		11/1/30		643
12/1/10		1,399		12/1/30		641
1/1/11		1,395		1/1/31		639
2/1/11		1,390		2/1/31		637
3/1/11		1,386		3/1/31		634
4/1/11		1,381		4/1/31		632
5/1/11		1,377		5/1/31		630
6/1/11		1,372		6/1/31		628
7/1/11		1,368		7/1/31		626
8/1/11		1,363		8/1/31		624
9/1/11		1,359		9/1/31		622
10/1/11		1,355		10/1/31		620
11/1/11		1,350		11/1/31		618
12/1/11		1,346		12/1/31		616
1/1/12		1,341		1/1/32		614
2/1/12		1,337		2/1/32		612
3/1/12		1,333		3/1/32		610
4/1/12		1,328		4/1/32		608
5/1/12		1,324		5/1/32		606
6/1/12		1,320		6/1/32		604
7/1/12		1,315		7/1/32		602
8/1/12		1,311		8/1/32		600
9/1/12		1,307		9/1/32		598
10/1/12		1,303		10/1/32		596
11/1/12		1,298		11/1/32		594
12/1/12		1,294		12/1/32		593
1/1/13		1,290		1/1/33		591
2/1/13		1,286		2/1/33		589
3/1/13		1,282		3/1/33		587
4/1/13		1,277		4/1/33		585
5/1/13		1,273		5/1/33		583
6/1/13		1,269		6/1/33		581
7/1/13		1,265		7/1/33		579
8/1/13		1,261		8/1/33		577
9/1/13		1,257		9/1/33		575
10/1/13		1,253		10/1/33		574
11/1/13		1,249		11/1/33		572
12/1/13		1,245		12/1/33		570
1/1/14		1,241		1/1/34		568
2/1/14		1,237		2/1/34		566
3/1/14		1,233		3/1/34		564
4/1/14		1,229		4/1/34		562
5/1/14		1,225		5/1/34		561
6/1/14		1,221		6/1/34		559
7/1/14		1,217		7/1/34		557
8/1/14		1,213		8/1/34		555
9/1/14		1,209		9/1/34		553

Expected Production

San Juan 28-4 Unit # 27

<u>Month</u>	<u>BBL</u>	<u>MCF</u>	<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/14		1,205	10/1/34		552
11/1/14		1,201	11/1/34		550
12/1/14		1,197	12/1/34		548
1/1/15		1,193	1/1/35		546
2/1/15		1,189	2/1/35		544
3/1/15		1,185	3/1/35		543
4/1/15		1,181	4/1/35		541
5/1/15		1,178	5/1/35		539
6/1/15		1,174	6/1/35		537
7/1/15		1,170	7/1/35		536
8/1/15		1,166	8/1/35		534
9/1/15		1,162	9/1/35		532
10/1/15		1,159	10/1/35		530
11/1/15		1,155	11/1/35		529
12/1/15		1,151	12/1/35		527
1/1/16		1,147	1/1/36		525
2/1/16		1,144	2/1/36		524
3/1/16		1,140	3/1/36		522
4/1/16		1,136	4/1/36		520
5/1/16		1,133	5/1/36		518
6/1/16		1,129	6/1/36		517
7/1/16		1,125	7/1/36		515
8/1/16		1,122	8/1/36		513
9/1/16		1,118	9/1/36		512
10/1/16		1,114	10/1/36		510
11/1/16		1,111	11/1/36		508
12/1/16		1,107	12/1/36		507
1/1/17		1,103	1/1/37		505
2/1/17		1,100	2/1/37		504
3/1/17		1,096	3/1/37		502
4/1/17		1,093	4/1/37		500
5/1/17		1,089	5/1/37		499
6/1/17		1,086	6/1/37		497
7/1/17		1,082	7/1/37		495
8/1/17		1,079	8/1/37		494
9/1/17		1,075	9/1/37		492
10/1/17		1,072	10/1/37		491
11/1/17		1,068	11/1/37		489
12/1/17		1,065	12/1/37		487
1/1/18		1,061	1/1/38		486
2/1/18		1,058	2/1/38		484
3/1/18		1,054	3/1/38		483
4/1/18		1,051	4/1/38		481
5/1/18		1,047	5/1/38		480
6/1/18		1,044	6/1/38		478
7/1/18		1,041	7/1/38		476
8/1/18		1,037	8/1/38		475
9/1/18		1,034	9/1/38		473