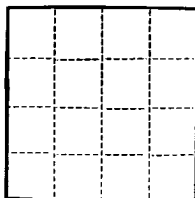


(SUBMIT IN TRIPLICATE)

Land Office Santa Fe
Lease No. 079522
Unit San Juan 28-5 Unit
14-08 601-949

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Water Frac</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 10, 1957

Well No. 22 is located 1150 ft. from INT line and 990 ft. from W line of sec. 21
SW Section 21 28N SW N.M.P.M.
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blanco M.V. Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6664 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

9-9-57. Total Depth 5895'. Plug back T.D. 5849'. Water fractured Point Lookout perforated intervals 5723-5738', 5773-5780', 5786-5800' and 5814-5822' (4 sh./ft.) with 62,000 gallons water and 60,000# sand. Breakdown pressure 1950-none-3450#, maximum treating pressure 1500-2000-3000#, average treating pressure 1700-2000, 2950#. Injection rate 48.5 bbls./min. Flush 6000 gallons. Injected 46 balls after 20,000 gals. and 46 balls after 40,000 gals.

4-9-57. Total Depth 5895'. Temporary Bridge Plug at 5390'. Water fractured Cliff House perforated intervals 5292-5308', 5325-5335' and 5344-5358' (4 sh./ft.) with 54,900 gallons water and 60,000# sand. Breakdown pressure none-none-none, maximum treating pressure 2000-2150-2800#, average treating pressure 2000-2150-2800#. Injection rate 51.5 bbls./min. Flush 18,000 gallons. Injected 46 balls after 20,000 gals. and 46 balls after 40,000 gals.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company
Address Box 997
Farmington, New Mexico
By Original Signed EWELL N. WALSH
Title Petroleum Engineer