

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
JUN 21 1996

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1150' FSL, 850' FWL, Sec. 22, T-28-N, R-5-W, NMPM

5. Lease Number
SF-079519A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-5 Unit
8. Well Name & Number
San Juan 28-5 U #48
9. API Well No.
30-039-07361
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Sidetrack

13. Describe Proposed or Completed Operations

It is intended to sidetrack the subject Mesaverde well. The well is located in a standard producing area. The Kick-Off Point of the well will be @ 3766'; the TVD will be 6100'; the Open-Hole Section will be 2334' (TVD); and the Maximum Vertical Section of the new wellbore will remain within the San Juan 28-5 Unit. Subsequent sundry notices will be provided with a Deviation Report that includes the mathematical maximum vertical section (calculated) from the existing wellbore.

It is intended to workover the well in the following manner:
TOOH w/ tubing. A 7" whipstock will then be set in the well @ 3766'. A window will be cut in the 7" casing and the well will be sidetracked to a new TD of 6100' with a 6-1/4" hole. At that time, 4-1/2", 10.50#, K-55, STC casing will be run from TD to surface and cemented with 293 sx 50/50 Class "B" Poz w/ 0.3% dispersant, 1/4 pps cellophane, 3 pps gilsonite. The Mesaverde will be selectively perforated and fracture stimulated. Tubing will be run into the well and the well will be returned to production.

14. I hereby certify that the foregoing is true and correct.

Signed *Donna Stanfield* (KAS8) Title Regulatory Administrator Date 6/4/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

JUN 19 1996

DISTRICT MANAGER

NMOGD

San Juan 28-5 Unit #48 **Unit M, Sec 22, T-28-N, R-5-W**

Location: 1150' FSL, 850' FWL
 Rio Arriba County, NM

Latitude: 36-38-33
Longitude: 107-21-6

Current Field: Blanco Mesaverde
Spud: 6/14/61
Elev GL: 6764'
TD: 6015'

Logs Run: Ind, Ts, CBI, ML
Completed: 7/19/61
Elev KB: 6774'
PBTD: 5182'

CASING RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
12-1/4"	9-5/8"	36#	J-55	139'	100 sks	Surf (Circ)
9-7/8"	7"	20, 23, & 26#	J-55	3899'	105 sks	2900' (TS)

LINER RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
6-3/4"	4-1/2"	9.5#	J-55	3788' - 6015'	260 sks	5400' (TS)

TUBING RECORD:

<u>Tubing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Joints</u>	<u>Other</u>	<u>Depth</u>
2-3/8"	4.7#	J-55	3755'	120		
					F-Nipple	3724'

FORMATION TOPS:

Ojo Alamo	---	Pictured Cliffs	---	Pt Lookout	5785'
Kirtland	---	Cliffhouse	5423'	Gallup	---
Fruitland	---	Menefee	5498'	Dakota	---

Completions:

Mesaverde - Point Lookout

Perfs: 5792-98, 5818-24, 5870-76, 5894-5900, 5910-16, 5922-28, 5948-54

Frac: 70,000# sand and 70,560 gal water

SIWHP: 1106 psi AOF: 2598 mcfd

Cementing Information

9-5/8" Casing cemented w/ 100 sks Diamix w/ 2% CaCl2

7" Casing cemented w/ 55 sks regular, 2% gel, 1/4 cu ft Strata Crete "6" sk, followed by 60 sks regular

4-1/2" Casing cemented w/ 260 sks regular, 4% gel, 1/8# Flocele/sk, & 1/4 cu ft fine gilsonite/sk

Workover History:

6/29/94 Attempted to add Cliffhouse/Menefee pay. Found no cement behind pipe - squeezed w/ 50 sx Class B. Drilled out cement. Set cement retainer @ 5653'. Squeeze w/ 75 sx. Prepared well for Sidetrack - set CIBP at 3766'.

SAN JUAN 28-5 UNIT #48

Unit M, Section 22, T-28-N, R-5-W
Lat. 36-38-33, Long. 107-21-6

CURRENT WELLBORE SCHEMATIC

