

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

95 NOV 14 1996

1. Type of Well
GAS

RECEIVED
NOV 20 1996

Lease Number
SF-079519A
If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1150' FSL, 850' FWL, Sec. 22, T-28-N, R-5-W, NMPM

7. Unit Agreement Name

San Juan 28-5 Unit
8. Well Name & Number
San Juan 28-5 U #48
9. API Well No.
30-039-07361
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Sidetrack
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10-16-96 MIRU. TOOH w/119 jts 2 3/8" tbgs. ND WH. NU BOP. PT BOP to 1500 psi, OK.
TIH w/csg scraper.
10-17-96 TIH w/csg scraper, tag CIBP @ 3766'. TOOH. TIH w/whipstock. Set whipstock.
Mill window @ 3752-3753'. TOOH. TIH w/window mill. Mill open window.
10-18-96 Mill window @ 3754-3760'. Blow well & CO. TOOH. TIH w/watermelon mill. Mill
on window. TOOH. Pin twisted off watermelon mill. TIH w/fishing tools.
Fishing.
10-19-96 Fishing. TOOH. TIH w/CIBP, set @ 3700'. Mill window @ 3685-3687'. Blow well
& CO. TOOH. TIH w/mill.
10-20-96 Mill window. Blow well & CO. TOOH. TIH, drill @ 3700-3737'.
10-21-96 Drill @ 3737-4618'.
10-22-96 Drill @ 4618-5585'.
10-23-96 Drill from 5585' to new TD @ 6124'. Blow well & CO. TOOH. TIH w/142-jts
4 1/2" 10.5# K-55 ST&C csg, set @ 6124'. Blow well & CO.
10-24-96 Cmt'd w/385 sx Class "G" 50/50 poz w/50 pps Pozmix, 0.3% fluid loss,
0.25 pps Flocele, 3 pps Gilsonite (470 cu.ft.). WOC. TIH, tag plug @ 6078'.
Load hole w/KCL wtr. TOOH. Ran CBL-GR-CNL @ 2200-6062'; cmt intervals @
2485-6062', 100% bond; 2385-2485', 10-80% bond; TOC @ 2385' on 4 1/2" csg.
TIH w/pkr, PT csg to 3800 psi, OK.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

NOV 18 1996

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

NR0000

10-25-96 Perf Point Lookout @ 5793, 5798, 5808, 5815, 5820, 5826, 5843, 5851, 5860, 5871, 5875, 5898, 5906, 5912, 5918, 5926, 5948, 5954' w/36 holes total. Acidize w/1500 gal 15% Hcl. Frac Point Lookout w/2178 bbl slk wtr, 66,000# 20/40 Arizona sd. TOCH. TIH w/CIBP, set @ 5700'. PT CIBP to 3800 psi, OK. Perf Cliff House w/2 SPF @ 5389, 5416, 5429, 5432, 5445, 5453, 5456, 5462, 5470, 5474, 5476, 5482, 5486, 5543, 5577, 5590, 5596'. Acidize w/1500 gal 15% Hcl. Frac Cliff House w/792 bbl slk wtr, 27,000# 20/40 Arizona sd. TOOH. TIH, CO after frac.

10-26-96 Blow well & CO.

10-27-96 Blow well & CO. Mill up CIBP. Blow well & CO.

10-28/29-96 Blow well & CO.

10-30-96 TOOH. TIH w/188 jts 2 3/8" 4.7# J-55 tbgs, landed @ 5898'. ND BOP. NU WH. RD. Rig released.