

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF-078417	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2001 MAR 20 PM 2:06						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> JUN 2001						8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 UNIT #48	
2. NAME OF OPERATOR CONOCO INC.						9. API WELL NO. 30-039-07362	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						10. FIELD AND POOL, OR WILDCAT BLANCO PC SOUTH 72439	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1600' FSL - 800' FWL, UNIT NUMBER 'L' At top prod. Interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 21, T28N-R07W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH RIO ARriba COUNTY	13. STATE NM
15. DATE SPUDDED 03/17/56	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 02/02/01		18. ELEV. (DF, RKB, RT, GR, ETC) * 5996'	19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 5065'		21. PLUG, BACK T.D. MD. & TVD 4950'		22. IF MULTIPLE COMPL. HOW MANY * 3	23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>		
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * SOUTH BLANCO PICTURED CLIFFS 2633' - 2710'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		162'		12-1/2"	
7"		20#		2782'		8-3/4"	
5-1/2"		13#		5055'		6-1/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						2-3/8"	
						4832'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
SOUTH BLANCO PC 2633' - 2710' PLEASE REFER TO SUBSEQUENT REPORT FOR DETAILS ON PC COMPLETION.				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION 02-02-01		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) P DHC # 2631 (MV-PC-FC)	
DATE OF TEST 01-29-01	HOURS TESTED 24 HRS	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 0 bbls	GAS - MCF 900 MCFPD	WATER - BBL 0 bbls	GAS - OIL RATIO
FLOW. TUBING PRESS	CASING PRESSURE 180#	CALCULATED 24 - HR RATE	OIL - BBL 0 bbls	GAS - MCF 900 MCFPD	WATER - BBL 0 bbls	OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD						TEST WITNESSED BY Jesse Ruiz w/ Key Energy	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Debra Sittner</u>				TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 02-15-01			