UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sunary Notice	es and Reports on Wells		SF-080516A
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			SF 08056-A
1. Type of Well GAS		6.	If Indian, All. or Tribe Name
		7.	Unit Agreement Name
2. Name of Operator			San Juan 28-5 Unit
<u>BURLINGTO</u> N			
RESOURCES		o	Well Name & Number
3. Address & Phone No. of Operato		.	San Juan 28-5 U #17
PO Box 4289, Farmington, NM		9.	API Well No. 30-039-07364
4. Location of Well, Footage, Sec., T, R, M		10.	Field and Pool
1475'FSL, 1825'FWL, Sec. 20, T-28-N, R-5-W		Bla	nco MV
		11.	County and State
			Rio Arriba Co., N
12. CHECK APPROPRIATE BOX TO INDI	CATE NATURE OF NOTICE. REPO	ORT, OTHER	DATA
Type of Submission	Type of Action		
x Notice of Intent	Abandonment Cha	ange of Pla	
	Recompletion New	w Construc	tion
Subsequent Report	Plugging Back Nor		Fracturing
		ter Shut o	
Final Abandonment	Altering Casing Con	nversion t	o Injection
	X Other -tubing repair		
13. Describe Proposed or Comple	ted Operations		
It is intended to repair th	e tubing on the subject well	ll accordi	ng to the attached
procedure.			- P 0
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	011. GON. dist . 3	~-	<u> 2;</u>
		D1177	
	DIST. 3	300	
	The second secon		
14. I hereby certify that the f	oregoing is true and corre	ct.	
(See Stage of	0		D-1 10/31/07
Signed Stopy Manuela	(ROS8) Title Regulatory Ad	min.	Date 12/31/97
/mbis space for Redougl on China	Office use)		
(This space for Federal or State	THE USE!		
APPROVED BY S/ Duane W Spence CONDITION OF APPROVAL, if any pence	_ • · •	Date.	JAN 1 3 1998

San Juan 28-5 Unit # 17

Mesaverde 1475'S 1825'W

Unit K, Section 20, T-28-N, R-05-W

Latitude / Longitude: 36° 38.60' / 107° 23.08'

DPNO: 49800A

Tubing Repair Procedure

- 1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- 3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
- 4. If casing requires clean out, TIH with bit and bit sub and CO to PBTD prior to running casing scraper. Roundtrip casing scraper and bit to below preforations. (Do not clean out with casing scraper.) PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH.
- 5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.
- 6. Land tubing near 5830'. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on its own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: 🖊

Operations Engineer

12-7-97

Approved:

rilling Superintendent

Rob Stanfield

Office - (326-9715)

Home - (327-7646)

Pager - (324-2674)