

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

WAYNE BRANAM, RM1220

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650FSL 1650FWL Sec. 23 T 28N R 7W

5. Lease Designation and Serial No.

SF-079290

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SAN JUAN 28-7 #25

9. API Well No.

3003907365

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **SIDETRACK**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PREFROMED A SIDETRACK ON THIS WELL PER THE ATTACHED.

RECEIVED
NOV 21 1994

OIL CON. DIV.
DIST. 3

NOV 21 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Wayne Branam

Title

BUSINESS ANALYST

Date

11-04-1994

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

NOV 17 1994

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

SAN JUAN 28-7 #25

080794 MIRU. 500# ON TBG 0 ON BRADENHEAD. BLEED OFF. KILL WELL. NDWH. NUBOP. TOH W/ TBG. COULD NOT REMOVE 15 JTS SO DECISION WAS MADE TO SIDETRACK RATHER THAN FISH. TIH WITH W/ SCRAPER TO 4966'. SET BP AT 4631'. TEST CSG TO 500#, OK. TOH W/ BP X PKR. SET W/L BP AT 4624'. NDBOP. WELD EXTENSION ON 7" CSG TO FIT PACK OFF. USED VAC TRUCK TO KEEP WTR AND CONDENSATE AWAY FROM WELDER. NU 4.5 SPOOL W/ SLIP BOWL. TEST HEAD 2K#, NUBOP. TEST BRIDGE AND CSG TO 500#. PU AZ GRANT ANCHOR ASSB. TIH AND SET AT 4625'.

MILL WINDOW W/ 6.125" STARTER MILL. TOP OF WINDOW 4609'. CIRC CLEAN. TOH. TIH W/ 2ND MILL. MILL W/ 5-10 K#. 4617' WILL BE BOTTOM OF WINDOW. BREAK CIR & MILL 4617'-4622' W/ WTR. TOH. TIH MILL TO 4625' W/ WTR. LD MILL. PU 6 PT REAMER BEHIND BIT. TIH. UNLOAD W/ 2250 CFM AIR 1/2 WAY AND AT 4600'. DRL TO 5836'. 5836' IS TD. CIRC.

RUN 129 JTS OF 4.5" 11.6# K55. CIRC

CMT W/ 210 SX OF CL B W/ 2% GEL, 5# OF GILSONITE/SK, .25 # FLOSEAL/SK, .6% HALAD 344 YIELD 1.36 CU FT/SK. DISP W/ 86.5 BBL OF CLAY FIX WATER. PUMP PLUG TO 1100 AND FINAL LIFT PRESSURE OF 400# FLOATS HELD. SET OUT BOP AND NUWH. RDMO.

RAN GAMMA RAY, COLLAR LOCATOR AND CMT BOND LOGS FROM 4750 TO 5760. GOOD CMT.

PERF W/ 2 JSPF 12 GRAM CHARGE 3.125" GUN SIZE 5660-66, 5628-32, 5606-24, 5582-96, 5552-62, 5512-5528

FRAC 5512 TO 5666 W/ 893 BBLS WATER, 197,600# 16/30 SD, 1,170,632 SCF 70 QUALITY N2 FOAM AT MAX PSI 2,957 AND MAX RATE 60. BPM.

SET PLASTIC DRILLABLE PLUG AT 5500'. WELL HAD 560# ON CSG WHILE RUNNING S. BARS & AFTER SETTING PLUG WELL PRESS BLEED TO 160# BEFORE BEGAN PERF OF UPPER MV.

PERF W/ 2 JSPF 12 GRAM CHARGE 3.125" GUN AT 5478, 5433, 5408, 5315, 5106, 5100, 5092, 5040, 5026, 5022, 5016, 4996, 4990, 4984, 4974

FRAC FROM 4974 TO 5478 W/ 720 BBLS WATER, 158,200# 16/30SD, 1,329,475 SCF 70 QUALITY N2 FOAM AT MAX PSI 3,950 AND MAX RATE 45 BPM.

FLOWING THRU 32/64" CHOKE TO CLEAN UP

CLEAN OUT SAND TO TOP OF CIBP AND CIRC CLEAN

DRILLOUT PLASTIC PLUG AND CIRC
LANDED 2 3/8" TBG AT 5660'.

RDMOSU 092694

DOCUMENT 27825