

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO, INC.

3a. Address

P.O. BOX 2197 DU 3084HOUSTONTX77252

3b. Phone No. (include area code)

(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

K, SEC.23, T28N, R7W
1650' FSL & 1650' FWL

5. Lease Serial No.

NMSF 079290

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 28-7 UNIT #25

9. API Well No.

30-039-07365

10. Field and Pool, or Exploratory Area

SO. BLANCO PC / BLANCO MESAVE

11. County or Parish, State

RIO ARRIBA

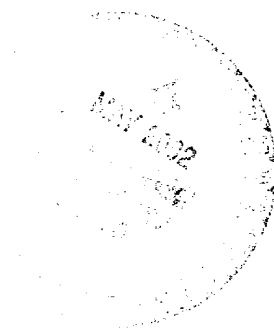
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DHC</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to recompletable this well and downhole commingle as per the attached.



2002 MAY 17 PM 1:08

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Date

05/10/2002

Signature

Deborah Marberry

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Jim Lovato

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

CONOCO

San Juan 28-7 Unit #25
Recomplete to Pictured Cliffs and DHC with Mesaverde
March 27, 2002

API# 300390736500, LOCATION: NMPM-28N-7W-32-K, Lat. 36 38' 38.112", Long, 107 32' 44.16" W

OBJECTIVE

SJ 28-7 #25 spud date 6/28/1955, was tested and completed to Mesa Verde formation. This project is to obtain additional production and reserves by recompleting to the Pictured Cliffs formation. Mesa Verde formation is currently producing at a rate of 130 Mcfgd. The Pictured Cliffs formation will be perforated, hydraulically fracture stimulated, and propped with sand. A 4 hour stabilized test will be obtained, well cleaned out to new PBTD, and put on plunger lifted production. Expected uplift from this project is 90 Mcfgd stable rate using surrounding offsets in the area.

WELL DATA

PBTD – 5836', TD – 5836', Spud Date – 6/28/1955

Surface Casing: 9.625", 32.3#, 8rd, set @ 175', Cement to surface.

Intermediate Casing: 7", 20#, set @ 4925', TOC @ 2395' (est. ?).

Production Casing: 4.5", 11.6#, set @ 5836', TOC @ 4755' by CBL on 9/01/94.

Production Tubing: 2.375", 4.7#, J-55, EUE 8rd, 182 joints landed @ 5660' with SN @ 5629'..

Mesa Verde Perforations: 4925' – 5666'.

Completion details and well history contained in Wellview files and schematics.

Recommended PC Intervals: 3345' – 3368', & 3375' – 3388'.

PROCEDURE

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, USE TREATED WATER ONLY in well, WORK SAFELY!
- 2) Kill tubing, tag for fill, and POOH standing back.
- 3) RU wireline and RIH set CIBP @ 4760'. POOH wireline.

- 4) Fill casing with TREATED KCL water and pressure test to 3800 PSI.
- 5) RU wireline, RIH with perf gun sized to shoot only through 4.5" casing not both strings, tag BP @ 4760', pull up and shoot squeeze holes at 4750', POOH wireline and rig down.

San Juan 28-7 Unit #25
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API# 300390736500, LOCATION: NMPM-28N-7W-32-K, Lat. 36 38' 38.112", Long, 107 32' 44.16" W

Procedure (Continued)

- 6) Pick up cement retainer and TIH on work string, tag BP @ 4760' and pull up to 4740' and set cement retainer.
- 7) Establish circulation between 4.5" casing and 7" casing, observe at surface, pump 10 barrel treated fresh water spacer, pump of cement to surface (110% volume = 108 barrels), pull out of cement retainer and circulate clean. POOH with work string standing back. Shut down and wait on cement.
- 8) Rig up wireline, RIH and set CIBP @ 3410', POOH wireline
- 9) RIH wireline with perf gun and perforate as per stimulation procedure, POOH and rig down.
- 10) Rig up stimulation equipment, frac as per stimulation procedure.
- 11) Rig down stimulation equipment and rig up flowback lines.
- 12) Flow back and cleanup or flow until it dies, obtain four hour stabilized test.
- 13) RIH w/ bit and drill collars & cleanout; drill out BP @ 3410' , drill out cement retainer @ 4740', drill out CIBP @ 4760' , clean out to PBTD @ 5836' (bottom perf @ 5666'). POOH standing back, lay down bit and collars.
- 14) RIH and land tubing w/SN on bottom, land @ 5590' + or - , **be careful not to over torque, drop rabbit, make drift run with sand line to SN before rigging down.** Notify operator to put on production.

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Revised March 25, 1999

WELL API NO.

30-039-07365

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unti Agreement Name
SAN JUAN 28-7

8. Well No. 25

9. Pool name or Wildcat
SO. BLANCO PC / BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator CONOCO, INC.

3. Address of Operator P.O. BOX 2197 DU 3084HOUSTONTX77252

4. Well Location

Unit Letter K : 1650 feet from the SOUTH line and 1650 feet from the WEST line

Section 23

Township 28N

Range 7W

NMPM

County RIO ARRIBA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to downhole commingle in the South Blanco P.C. and Blanco Mesaverde

Perforations are:

South Blanco P.C. (proposed) 3345' - 3388'

Blanco Mesaverde 4925' - 5666'

Allocation will be by subtraction (see attached)

Commingling in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-10476-B interest owners were not notified.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 05/10/2002

Type or print name DEBORAH MARBERRY

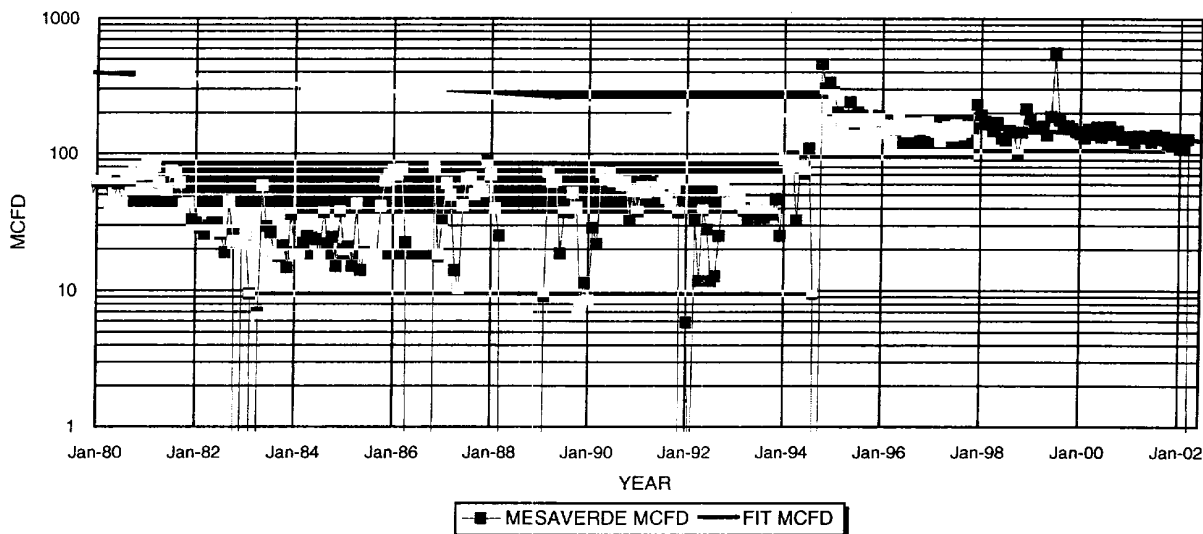
Telephone No. (281)293-1005

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

**SAN JUAN 28-7 UNIT #25 MESAVERDE PRODUCTION
SECTION 23-28N-07W, RIO ARRIBA, NEW MEXICO**



MESAVERDE PRODUCTION			MESAVERDE PROJECTED DATA		
OIL CUM:	2.47	MBO	Jan '02 Qi:	129	MCFD
GAS CUM:	1418.2	MMCF	DECLINE RATE:	5.0%	(EXPONENTIAL)
OIL YIELD:	1.74	BBL/MMCF	API #30-039-07365		

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

NOTE: Current decline rate is approximately 5.0%/year. This rate is expected to continue for the duration of the well based on production trends observed during the life of this well.
Production data from PEEP.

YEAR	MID-YEAR	MID-YEAR
	AVG. MCFD	AVG. BOPD
2001	132	0.2
2002	125	0.2
2003	119	0.2
2004	113	0.2
2005	108	0.2
2006	102	0.2
2007	97	0.2
2008	92	0.2
2009	88	0.2
2010	83	0.1
2011	79	0.1
2012	75	0.1
2013	71	0.1
2014	68	0.1
2015	64	0.1
2016	61	0.1
2017	58	0.1
2018	55	0.1
2019	52	0.1
2020	50	0.1
2021	47	0.1
2022	45	0.1
2023	43	0.1
2024	41	0.1
2025	39	0.1
2026	37	0.1
2027	35	0.1
2028	33	0.1
2029	31	0.1
2030	30	0.1
2031	28	0.0

District I
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District IV
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State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-07365		² Pool Code 72319		³ Pool Name BLANCO MESAVERDE	
⁴ Property Code 016608		⁵ Property Name SAN JUAN 28-7 UNIT			⁶ Well Number 25
⁷ OGRID No. 005073		⁸ Operator Name CONOCO, INC.			⁹ Elevation

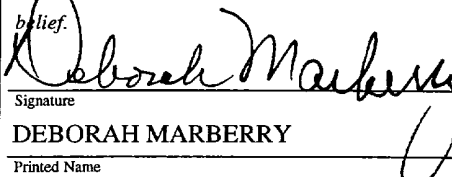
¹⁰ Surface Location

UL or lot no. K	Section 23	Township 28N	Range 7W	Lot Idn	Feet from the 1650	North/South line SOUTH	Feet from the 1650	East/West line WEST	County RIO ARRIBA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320	¹³ Joint or Infill I	¹⁴ Consolidation Code U		¹⁵ Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 05/10/2002 Date	
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number					

1650

1650

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1525 N. French Dr., Hobbs, NM 88240
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
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Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-07365		² Pool Code 72439		³ Pool Name SO. BLANCO PICTURED CLIFFS	
⁴ Property Code 016608		⁵ Property Name SAN JUAN 28-7 UNIT			⁶ Well Number 25
⁷ OGRID No. 005073		⁸ Operator Name CONOCO, INC.			⁹ Elevation

¹⁰ Surface Location

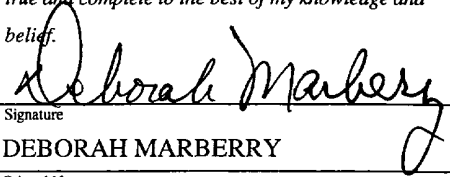
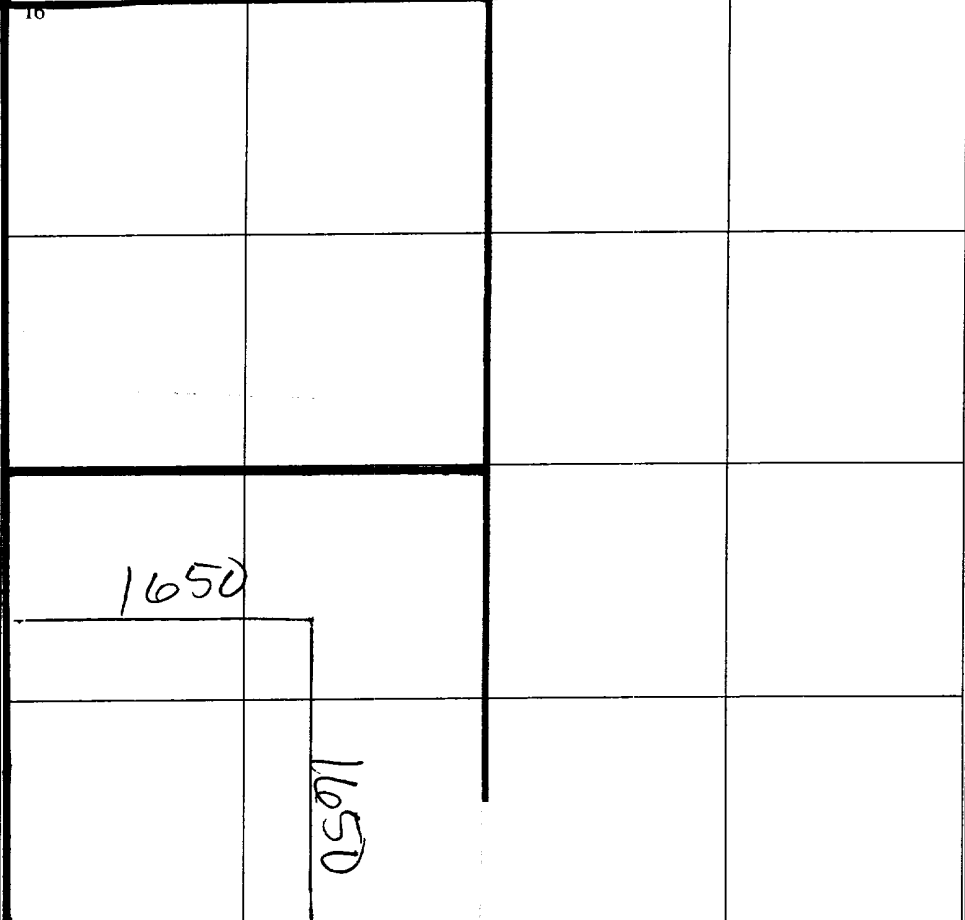
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