

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico Aug. 4, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas San Juan 28-6 Unit Well No. 63-22 in NE $\frac{1}{4}$ SW $\frac{1}{4}$

(Company or Operator)

(Lease)

K 22 28N 6W NMPM. Blanco Mesa Verde Pool

Unit Letter

Rio Arriba

County San Juan Date Spudded 2/29/56 Date Drilling Completed 3/21/56
Elevation 6534' Total Depth 5724' ~~XXXX~~ C.O. 5722'

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Top Oil/Gas Pay 5114 (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5114-5172; 5200-5246; 5290-5304; 5368-5376;

Perforations 5466-5488; 5568-5616; 5634-5696

Open Hole None Depth 5577' Depth Casing Shoe 5508

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4488 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 182, 740 Gal. Water

Casing Press. 1103 Tubing Press. 1027 Date first new oil run to tanks 11/26/56

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: A piston installation was completed and the well returned to production on 4/7/58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 8 1958, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

RECEIVED
AUG 8 1958
(Company or Operator)
By: B. L. Boyd OIL CON. COM.
(Signature)
Production Engineer

Title: Send Communications regarding well to:

Name: _____

Address: _____

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 4

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Operator	1	
Santa Fe	1	
Protraction Office	1	
State Land Office		
U. S. G. S.		
Transporter		
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