rom 3160-5 Vovember 1983) Formerly 9-331)	DEPARTM	NITED STATES ENT OF THE INTER OF LAND MANAGEME	SUBMIT IN TRIPLICA (Other instructions on RIOR verse side)	5. LEASE DESIGNATION SF-078500	u No. 1004-0135 st 31/1985 on and serial no.
SUN (Do not use this	DRY NOTIC	ES AND REPORTS	ON WELLS back to a different reservoir.	6. SF INDIAN, ALLOT	/
OFL GAS WELL	□ •7888		, the other other	San Juan L	Jnit 28-7
Z. HAMB OF OFFEATOR Tenneco Oil	• •		FEB 2 <u>4</u> 1986	9. WELL /80.	
P.O. Box 32	10 Englows	od, CO 80155	BUREAU OF LAND MANAGEN FARMINGTON RESOURCE A	MENT 32 10. FIELD AND POOL	, OR WILDCAT
4. LOCATION OF WELL () See also space 17 bel At surface		SL, 850' FWL		Blanco MV	
14. PERMIT NO.		15. SLEVATIONS (Show whether 6326 GL	DF, ST, GR, etc.)	Sec.19, T2 12. COUPTY OR PAR Rio Arriba	ISE 18. STATE
16.	Check App	ropriate Box To Indicate	Nature of Notice, Report,		
TEST WATER SEUT- PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	M AI	LL OR ALTER CASING LITIPLE COMPLETE LANDONS LANGE PLANE	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDISING (Other) (Other)	ABANDON results of multiple completicecompletion Report and Log	C CASING WENT*
2/13/86 MI 5506'. PT of 7-1/2% D Pt. Lookout 130 holes. csg at 42 E 30 BPM and	RUSU. NDWH casing to 3 OI HCL acid with 2 JSF Well was 0 BPM and 900 900 psi.	I, NUBOP. Tally, 1500 psi, held ok. at 5281. POOH. F @ 5110-42', 514 on a vacuum after psi. Acidized w/	pass. Unable to get pick up and RIH with Circulated the hol RIH GR/CCL from PBT[6-48', 5152-76', 524 the first gun run. 2600 gal of 15% weig	n tubing, and bi le with 1% KCL. D - 4300'. Perfo 18-52', 5278-81' Established a ra ghted HCL. Acid	t to Spot 250G orated the , 65' and ate down away at
sand. Well psi. RIH v PT to 3500 and spot 25 RIH with 3-	treated at with 4-1/2" psi, held of 50 gal 7-1/2 -1/8" casing	; 72 BPM at 3100 p wireline RBP. Se bk. RIH with tubi 2% DI HCL acid at gun. Perforate	BBL of 1% KCL slick si. ISIP = 800 psi t RBP at 5,050'. Long. Spot 2 sx of sa 4944'. Come out of the Menefee with 2 co 04', 4938-44'- 39 fe	- 3 minutes it wood the hole with and on top of plants the hole with to JSPF from 4778-80	was O h 1% KCL. ug. PU ubing.
18. I hereby earlify the	at the foregoing is	true and correct	Administrative Oper	ECEIV	2- 9-86 2- 70- PEO-PE
(This space for Fe	deral or State of			DIL CON DIV	D TUK KEGUKU #
APPROVED BY CONDITIONS OF	APPROVAL, IF A	nt:		DIST. 3 MA	R 06 1986

*See Instructions on Reverse Side NMOCC

FARMINGTON RESOURCE AREA
BY

2/14/86 (Continued)

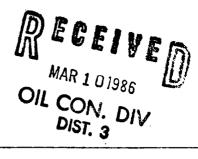
Break down the formation at 1800 psi. Established a rate of 35 BPM and 2400 psi. Acidized with 1600 gal with 15% weighted HCL acid. Acid away at 21 BPM and 1500 psi. Frac down the casing 2825 BBLs of 1% KCL slick water, 126,000# of 20/40 sand. Well treated at 56 BPM, 2900 psi. Pressured out 90 BBLS shy of total job.

2/15/86 RIH with 4-1/2" wireline RBP. Set RBP at 4740'. Load the hole with 1% KCL. PT to 3500, held ok. RIH with tubing. Spot 2 sx of sand on top of the plug. PU and spot 250 gals. of 7-1/2% DI HCL acid at 4640'. POOH with tubing. RIH with 3-1/8" casing gun. Perforate the Cliffhouse with 2 JSPF from 4540-52', 4562-69', 4584-94', 4610-40', 59 feet 118 holes. Break down the formation at 1600 psi. Established a rate at 40 BPM and 2500 psi. Acidized with 2300 gals 15% weighted HCL acid. Acid away at 13 BPM and 1300 psi. Frac down the casing with 2760 BBLS of KCL slick water, 120,000# 20/40 sand. Well screened out 90 BBL shy of the total job. Did not get flushed. Have 600' of sand to clean out this morning. Well treated at 60 BPM and 3000 psi.

2/17/86 RIH w/tbg and 4-1/2" retrieving head. Tag sand fill @ 4000'. Reversed out to RBP @ 4740'. Set down on the plug. Released plug. RIH w/tbg and RBP. RIH w/tbg open ended. Tag sand @ 4860'. Cleaned out to top of RBP. Blow ball sealers out. P00H w/tbg.

2/18/86 RIH w/retrieving head and tubing. Cleanout sand fill and retrieve RBP. RIH with tubing and SN. Tag sand fill at 5270'. CO to PBTD with foam. Landed tubing at 5274'. NDBOP, NUWH. RDMOSU. Kicked well around with nitrogen. Left well FTCU.

Final Tubing Detail: 172 jts (5265') 2-3/8" 4.7# J-55 EUE 8RD w/1.78" SN 1 jt up.



18.	i bereby certify that the foregoing is true and correct	Administrative Operations	2-19-86	
_	(This space for Federal or State office use)			
	APPROVED BY CONTUCTIONS OF APPROVAL, IF ANY:	TITLE	DATE	

See Instructions on Reverse Side