

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-078500
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME San Juan Unit 28-7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1680' FSL, 850' FWL	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 32
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6326' GL	10. FIELD AND POOL, OR WILDCAT Blanco MV
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T28N, R7W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

2/12/86 Road rig to bottom of Jackass pass. Unable to get up until morning freeze.

2/13/86 MIRUSU. NDWH, NUBOP. Tally, pick up and RIH with tubing, and bit to 5506'. PT casing to 3500 psi, held ok. Circulated the hole with 1% KCL. Spot 250G of 7-1/2% DI HCL acid at 5281. POOH. RIH GR/CCL from PBTD - 4300'. Perforated the Pt. Lookout with 2 JSPF @ 5110-42', 5146-48', 5152-76', 5248-52', 5278-81', 65' and 130 holes. Well was on a vacuum after the first gun run. Established a rate down csg at 42 BPM and 900 psi. Acidized w/2600 gal of 15% weighted HCL. Acid away at 30 BPM and 900 psi.

2/14/86 Frac the Pt. Lookout with 3200 BBL of 1% KCL slick water and 150,360# 20/40 sand. Well treated at 72 BPM at 3100 psi. ISIP = 800 psi - 3 minutes it was 0 psi. RIH with 4-1/2" wireline RBP. Set RBP at 5,050'. Load the hole with 1% KCL. PT to 3500 psi, held ok. RIH with tubing. Spot 2 sx of sand on top of plug. PU and spot 250 gal 7-1/2% DI HCL acid at 4944'. Come out of the hole with tubing. RIH with 3-1/8" casing gun. Perforate the Menefee with 2 JSPF from 4778-80', 4798-4800', 4814-16', 4831-34', 4880-4904', 4938-44' - 39 feet, 78 holes.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ann Jolley*

TITLE Administrative Operations

DATE 2-9-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED  
MAR 1 1986  
OIL CON. DIV.  
DIST. 3 MAR 06 1986

\*See Instructions on Reverse Side  
NMOCC

FARMINGTON RESOURCE AREA  
BY *[Signature]*

2/14/86 (Continued)

Break down the formation at 1800 psi. Established a rate of 35 BPM and 2400 psi. Acidized with 1600 gal with 15% weighted HCL acid. Acid away at 21 BPM and 1500 psi. Frac down the casing 2825 BBLs of 1% KCL slick water, 126,000# of 20/40 sand. Well treated at 56 BPM, 2900 psi. Pressured out 90 BBLs shy of total job.

2/15/86 RIH with 4-1/2" wireline RBP. Set RBP at 4740'. Load the hole with 1% KCL. PT to 3500, held ok. RIH with tubing. Spot 2 sx of sand on top of the plug. PU and spot 250 gals. of 7-1/2% DI HCL acid at 4640'. POOH with tubing. RIH with 3-1/8" casing gun. Perforate the Cliffhouse with 2 JSPF from 4540-52', 4562-69', 4584-94', 4610-40', 59 feet 118 holes. Break down the formation at 1600 psi. Established a rate at 40 BPM and 2500 psi. Acidized with 2300 gals 15% weighted HCL acid. Acid away at 13 BPM and 1300 psi. Frac down the casing with 2760 BBLs of KCL slick water, 120,000# 20/40 sand. Well screened out 90 BBL shy of the total job. Did not get flushed. Have 600' of sand to clean out this morning. Well treated at 60 BPM and 3000 psi.

2/17/86 RIH w/tbg and 4-1/2" retrieving head. Tag sand fill @ 4000'. Reversed out to RBP @ 4740'. Set down on the plug. Released plug. RIH w/tbg and RBP. RIH w/tbg open ended. Tag sand @ 4860'. Cleaned out to top of RBP. Blow ball sealers out. POOH w/tbg.

2/18/86 RIH w/retrieving head and tubing. Cleanout sand fill and retrieve RBP. RIH with tubing and SN. Tag sand fill at 5270'. CO to PBDT with foam. Landed tubing at 5274'. NDBOP, NUWH. RDMOSU. Kicked well around with nitrogen. Left well FTCU.

Final Tubing Detail: 172 jts (5265') 2-3/8" 4.7# J-55 EUE 8RD w/1.78" SN 1 jt up.

**RECEIVED**  
MAR 10 1986  
OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ann Toller*

TITLE Administrative Operations

DATE 2-19-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.