

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other MV SIDETRACK

2. NAME OF OPERATOR
TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 3249, ENGLEWOOD, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1680' FSL, 850' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF-078500A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SAN JUAN UNIT 28-7

8. FARM OR LEASE NAME

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

BLANCO MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 19, T28N, R7W

12. COUNTY OR PARISH

RIO ARriba

13. STATE

NM

15. DATE SPUDDED 4/30/86 16. DATE T.D. REACHED 1/16/86 17. DATE COMPL. (Ready to prod.) 3/12/86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6326' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5580' KB 21. PLUG, BACK T.D., MD & TVD 5506' KB 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS ROTARY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4540' - 5281' KB MV 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR - CCL, GR - DIR 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.4	172' KB	12 1/4"	125SX	
7 "	20 & 23	4482' KB	8 3/4"	500SX	
4 1/2"	10.50	5579' KB	6 1/4"	195SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	5274'

31. PERFORATION RECORD (Interval, size and number)
2 JSPF, 59' 118 holes 2JSPF, 39' 78 holes

4540-52' 4778-80'
4562-69' 4798-4800'
4584-94' 4814-16'
4610-40' KB 4831-34' see reverse
4860-4904' 4928-44' KB

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
4540-4640' KB Acidized w/2300 Gals 15%wgt HCL
Frac w/2760 BBLS KCL Wtr & 120,000
4778-4944' KB 20/40 sd. acidized w/1600 gals 15%
wgt HCL. Frac w/2825 BBLS wtr &
126,000# 20/40 sd. See Reverse

33.* PRODUCTION DATE FIRST PRODUCTION 2/13/86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SHUT-IN

DATE OF TEST 2/12/86 HOURS TESTED 3 CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 331.50
FLOW. TUBING PRESS. 132 CASING PRESSURE 460 CALCULATED 24-HOUR RATE 2652
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD
35. LIST OF ATTACHMENTS LOGS TO BE FORWARDED

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.
SIGNED [Signature] TITLE SR. ADMIN. ANALYST

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.