Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE * (See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. SF-078500A-IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG * 1a. TYPE OF WELL 7. UNIT AGREEMENT NAME OIL WELL GAS WELL b. TYPE OF COMPLETION: FARM OR LEASE NAME, WELL NO WORK DEEP-DIFF NEW SAN JUAN 28-07 UNIT # 32 WELL OVER ΕN RESVR. 2. API WELL NO NAME OF OPERATOR CONOCO INC. 30-039-07367 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P.O. Box 2197, DU 3066, Houston, TX 77252-2197 **BLANCO PC 72359** LOCATION OF WELL (Report location clearly and in accordance with any State require 11. SEC., T., R., M., OR BLOCK AND SURVEY OR At surface 1680' FSL - 850' FWL, UNIT LETTER 'L' AREA At top prod. Interval reported below At total depth Sec. 19, T28N-R07W, 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13 STATE **RIO ARRIBA COUNTY** NM 15. DATE SPUDDED 16.DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEV. (DF, RKB, RT, GR, ETC) * 19. ELEV. CASINGHEAD 04-30-55 6336 04-23-01 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D. MD. & TVD 22. IF MULTIPLE COMPL. HOW MANY * 23. INTERVALS DRILLED BY CABLE ROTARY 5580 5506 TOOLS TOOLS 24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* WAS DIRECTIONAL SURVEY MADE BLANCO PC 72359 2888' - 2954' 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED CBL 28 CASING RECORD (Report all strings set in well) NT, CEMENTING RECORD WEIGHT, LB/FT AMOUNT PULLED CASING SIZE/GRADE DEPTH SET (MD) HOLE SIZE TOP O 9-5/8" 161' 12-1/4" 36# 125 S 20# 4470 8-3/4" 400 S 4-1/2" 10.5# 5579 6-1/4" 227 C LINER RECORD TUBING RECORD 29 30 TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) SIZE 2-3/8" 5118' 31. PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC AMOUNT AND KIND OF MATERIAL USED 2888-2906 (10 SHOTS), 2922-2932 (6 SHOTS) 2948-2954 (4 SHOTS) SEE SUBSEQUENT SUNDRY FOR DAILY DETAILS 33. * PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) WELL STATUS (Producing or shut-in) FLOWING **PRODUCING** 04-23-01 DATE OF TEST HOURS TESTED PROD'N FOR TEST GAS - MCF WATER - BBL CHOKE SIZE OIL - BBL GAS - OIL RATIO PERIOD 04-20-01 **24 HRS** 1/2" 0 BBLS **1685 MCFPD** 0 BBLS FLOW. TUBING CASING PRESSURE CALCULATED 24 - HR OIL - BBL GAS - MCF WATER - BBL OIL GRAVITY - API **PRESS** RATE (CORR) 0 BBLS 1685 MCFPD 0 BBLS 268# 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY **VENTED ALFREDO CASTRO / KEY ENERGY** 35. LIST OF ATTACHMENTS 36. I hereby sertify that the foregoing and attached information is complete and correct as determined from all available records SIGNED TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 05-31-01

^{* (}See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONOCO San Juan 28-7 Unit #32 Formation Tops Unit Ltr. L– Sec. 19-T28N-R07W, Rio Arriba Co., NM.

	Depth
Kirtland	2087
Fruitland Fm.	2618
Pictured Cliffs	2888
Cliffhouse	4538
Menefee	4642
Point Lookout	5105
Mancos	5205