District I

1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

,	ame and A	ddress	OESI.	TUR ALL	OWADEL	ANDAUI	HOF	RIZATION	TO TRAN	SPORT	
CONOCO II	NC.							<sup>2</sup> OGRID Number 005073			
P.O. BOX 21 HOUSTON,			OLANDA PI	EREZ (281)-293-1	1613			<sup>3</sup> Reason for Filing Code/ Effective Date			
<sup>4</sup> API Numbe			Pool Name	(101)-255-1	1013				Pool Code		
30 030 030 0					BLANCO PICT	CTURED CLIFFS 22359 72 439					
	ce Locati	_	Troperty Na	····	SAN JUAN 2	28-07 UNIT			' Well Numb	er 32	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	a North/S	4.72				
L 11 Botto	m Hole L	T28N	R07W		1680	e North/Sout SOUT		Feet from the 850	East/West line WEST	County RIO ARRIBA COUNTY	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	th line	Feet from the	East/West line	County	
<sup>12</sup> Lse Code FEDERAL	<sup>13</sup> Produ FL	icing Method OWING	14 Gas	Connection Date 04-23-01	<sup>15</sup> C-129 P	ermit Number	16	C-129 Effective Da	ite	<sup>17</sup> C-129 Expiration Date	
III. Oil and O							<del></del>				
** Transporter	Fransporter OGRID 19 Transporter Name and Address				<sup>20</sup> POD <sup>21</sup> O/G			;	22 POD ULSTR Location		
151618			EPFS FARMINGTON, NM			G			and Description		
009018	. 1					1					
009018	• 1		GIANT REF BLOOMFIE		1	ł	O	ļ	A737	8	
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									JUN 2	001	
									RAPPA Cricos	7.72 J. 5	
								<b>*</b>		* · · · · · · · · · · · · · · · · · · ·	
V. Produced	l Water		_								
<sup>3</sup> POD		<sup>24</sup> P								The state of the s	
			OD ULSTR I	ocation and Desc	ription				S		
'. Well Com	pletion D		OD ULSTR	ocation and Desc	ription						
V. Well Com  25 Spud D: 04-30-5	ate	ata 26 Rea	ady Date	2	TD	28 PBTD		<sup>29</sup> Perforatio	ns	30 DHC, MC	
<sup>25</sup> Spud D: 04-30-5	ate	ata 26 Rea	ady Date 23-01	2° 5	7 TD 5580	0	nth Set	<sup>29</sup> Perforatio 2888' - 295	ns 4'	<sup>30</sup> DHC, MC DHC#2835	
25 Spud D: 04-30-5	Hole Size	ata 26 Rea	ady Date 23-01	2' 5 2 2 3 3 3 5 4 5 5 7 5 8 7 9 5 8 7 9 7 8	7 TD 5580	0 33 De	pth Set	<sup>29</sup> Perforatio 2888' - 295	ns 4'	<sup>30</sup> DHC, MC DHC#2835 acks Cement	
25 Spud D: 04-30-5	Ate 5 Hole Size 12-1/4" 8-3/4"	ata 26 Rea	ady Date 23-01	z 5 2 2 3 3 3 3 5 5 5 7 7	7 TD 5580	0 33 Dep 1	61 470	<sup>29</sup> Perforatio 2888' - 295	ns 4'	<sup>30</sup> DHC, MC DHC#2835	
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<sup>25</sup> Spud D: 04-30-5 <sup>31</sup>	ate 5 Hole Size 12-1/4" 8-3/4" 6-1/4"	ata 26 Rea	ady Date 23-01	2° 5 5 4 2 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	7 TD 5580	0 33 Dej 1 44 55	61 470	<sup>29</sup> Perforatio 2888' - 295	ns 4'	30 DHC, MC DHC#2835 acks Cement 125 S 400 S	
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25 Spud D: 04-30-5 31 1 1. Well Test 35 Date New	ate 5 Hole Size 12-1/4" 8-3/4" 6-1/4" Data	36 Gas De	ady Date 23-01 <sup>32</sup> C	2: 55 asing & Tubing Si 9-5/8" 7" 4-1/2" 2-3/8"	7 TD 5580 sze sst Date	0 33 Det 1 44 55 51 38 Test L 24 Hi	61 470 579 118 Length	2888' - 295	ns 4' 34 S	<sup>30</sup> DHC, MC DHC#2835 acks Cement 125 S 400 S 227 C	
25 Spud Di 04-30-5 31 J  T. Well Test 35 Date New 41 Choke Si	Hole Size 12-1/4" 8-3/4" 6-1/4" Data Oil ize	36 Gas De  36 Gas De  04-  0 Bes of the Oil Co	ady Date 23-01  32 C  clivery Date 23-01  Oil  BBLS  Disservation D.	2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	7 TD 5580  Sze  sst Date 19-01  Vater 3BLS	0 33 Dec 1 44 55 51 38 Test L 24 HI	61 470 579 118 Length RS.	2888' - 295	g. Pressure	<sup>30</sup> DHC, MC DHC#2835 acks Cement 125 S 400 S 227 C <sup>40</sup> Csg. Pressure 268 # <sup>46</sup> Test Method	
25 Spud Di 04-30-5 31 J  T. Well Test 35 Date New 41 Choke Si	Hole Size 12-1/4" 8-3/4" 6-1/4" Data Oil ize	36 Gas De  36 Gas De  04-  0 Bes of the Oil Co	ady Date 23-01  32 C  clivery Date 23-01  Oil  BBLS  Disservation D.	2: 55 asing & Tubing Si 9-5/8" 7" 4-1/2" 2-3/8"	7 TD 5580  Sze  sst Date 19-01  Vater 3BLS	0 33 Det 1 44 55 51 38 Test L 24 Hi	61 470 579 118 Length RS.	2888' - 295	g. Pressure	<sup>30</sup> DHC, MC DHC#2835 acks Cement 125 S 400 S 227 C <sup>40</sup> Csg. Pressure 268 # <sup>46</sup> Test Method	
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25 Spud Do 04-30-5 31 J  T. Well Test 35 Date New 41 Choke Si 41 Choke Si 41 hereby certify and that the inform	Hole Size 12-1/4" 8-3/4" 6-1/4" Data Oil ize	36 Gas De  36 Gas De  04  27  0 Bes of the Oil Con above 1 true	ady Date 23-01  32 C  clivery Date 23-01  Oil  BBLS  Daservation Deand complete	2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	rst Date 19-01 Vater BBLS complied with nowledge and	0 33 Det 44 55 51 38 Test L 24 HI 44 G: 1685 MC	61 470 579 1118 Length RS. as CFPD OIL (	2888' - 295  39 Th  CONSERVA	g. Pressure  0 # 5 AOF  ATION DIV	<sup>30</sup> DHC, MC DHC#2835 acks Cement 125 S 400 S 227 C <sup>40</sup> Csg. Pressure 268 # <sup>46</sup> Test Method	
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25 Spud Di 04-30-5 31 31 31 31 31 32 31 32 31 32 33 31 31 31 31 31 31 31 31 31 31 31 31	Hole Size 12-1/4" 8-3/4" 6-1/4" Data Oil ize	36 Gas De  36 Gas De  36 Gas De  36 Gas De  37 OFFERMANCE STRUE  DEBRA	dy Date 23-01  32 C  divery Date 23-01  Oil  BLS  Onservation Diand complete	2 5  asing & Tubing Si 9-5/8" 7" 4-1/2" 2-3/8"  37 Te 04- 43 \ 0 E  vision have been co to the best of my kn	ry TD 3580 Size Sist Date 19-01 Vater BBLS Complied with now ledge and	0 33 Det 44 55 51 38 Test L 24 HI 44 G: 1685 MC	61 470 579 1118 Length RS. as CFPD OIL (	2888' - 295  39 Th  CONSERVA	g. Pressure  0 #  SAOF  ATION DIV	<sup>30</sup> DHC, MC DHC#2835 acks Cement 125 S 400 S 227 C <sup>40</sup> Csg. Pressure 268 # <sup>46</sup> Test Method	