

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLL

Sundry Notices and Reports on Wells 23 AM 10:29

1. Type of Well
GAS

RECEIVED
OCT - 3 1994

070 FARMINGTON, NM

5. Lease Number
SF-079520
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-5 Unit
8. Well Name & Number
San Juan 28-5 U #37
9. API Well No.
30-039-07368
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FSL, 800' FWL, Sec. 24, T-28-N, R-5-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

9-10-94 MIRU. Set CW choke in tbg @ 6490'. TOOH w/tbg.
9-11-94 RU. Ran gauge ring, set CIBP @ 6376'. TIH w/FB pkr, set @ 4400'. PT 5 1/2" lnr to 3800 psi, OK. TOH w/pkr. Isolate hole in 7 5/8" csg @ 485'. Ran CBL-CCL-GR @ 0-6374'. Good bond on 5 1/2" lnr. Perf 1 shot @ 495'. RD. TIH w/7" pkr, set @ 356'. RU, cmt w/315 sx Class "B" cmt w/2% calcium chloride. Pressure up to 600 psi. Circ 15 sx cmt to surface.
9-12-94 TOH w/pkr. PT to 600 psi, OK. WOC. Tag cmt @ 390'. Drill cmt @ 390-498'. PT 7 5/8" csg to 500 psi. Did not hold.
9-13-94 Isolate holes in csg @ 480-485'. RU. Spot 35 sx cmt @ 515'. Pressure to 1000 psi. SI. WOC. Tag cmt @ 395'. Drill cmt @ 395-525'. PT csg to 500 psi. Pressure drop.
9-14-94 RU. Spot 35 sx Class "B" cmt w/0.6% fluid loss additive plug @ 353-517'. Final pressure 1200 psi. WOC. TIH, tag cmt @ 427'. Drill cmt @ 427-467'.
9-15-94 Drill cmt @ 467-550'. PT csg to 1000 psi, failed. RU, pump 35 sx Class "B" cmt w/6% Fluid Loss, 1% calcium chloride. Sqz 1.5 bbl into formation. Final pressure 1100 psi. WOC. Drill cmt @ 471-505'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 9/26/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

SEP 29 1994

FARMINGTON DISTRICT OFFICE

V 26

9-16-94 Drill cmt @ 506-540'. PT csg to 1000 psi, OK. Tag fill @ 6356'. CO to CIBP @ 6376'. Perf Menefee @ 6114-6366 w/17 holes. Frac Menefee w/81,000# 20/40 Arizona sd 1519 bbl 20# linear gel. Prepare to perf Cliff House.

9-17-94 Perf Cliff House @ 6006-6076' w/15 holes. Frac w/81,100# 20/40 Arizona sd, 1521 bbl, 20# linear gel. Perf Lewis @ 5005-5405' w/11 holes. Frac w/85,000# 20/40 Arizona sd, 1650 bbl, 20# linear gel.

9-18/23-94 Blow well & CO.

9-24-95 Blow well & CO. TIH w/218 jts 2 3/8" 4.7# J-55 tbg, landed @ 6563'. ND BOP. NU WH. RD. Rig released.