

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Form Approved.

Land Office Santa Fe

Lease No. 079519-A

Unit San Juan 28-5 Unit 14-08-001-949

SUNDRY NOTICES AND REPORTS ON WELLS

	II.
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDITATION TO THE STATE OF STATE OF SHOOTING OR ACIDITATION TO THE SHOOTING OR ACIDITATION TO THE STATE OF SHOOTING OR ACIDITATION TO THE SHO
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT JUL - 1962
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL RIBTORY
NOTICE OF INTENTION TO ABANDON WELL.	U. S. GEOLOGICAL SURVEY
	(NATURE OF REPORT, NOTICE, OR OTHER DATA)
(INDICATE ABOVE BY CHECK MARK	
	July 25 , 19 62
	The second of th
	n S line and 1020 ft. from W line of sec. 23
Well No. 55 is located 1800 ft. from	in S line and 1020 ft. from W line of sec.
the contract of the contract o	N.M.P.M.
SW/4 Sec. 23 28N	(Rang.) (Meridian)
(1) See, and Sec. No.)	New Mexico
RISUCO LEGAT AGING (Count)	Arriba Now Mexical Not Mexical No. (State or Territory)
(Field)	
The elevation of the derrick floor above sea le	evel is 7098 ft.
The elevation of the derived the	W. C. OF WORK
DETA	AILS OF WORK
(State names of and expected depths to objective sands; show si	izes, weights, and lengths of proposed casings; indicate mudding jobs, coment- other important proposed work)
	the matery tools to approximately 4200's see
	With rotary tools of approximation
It is intended to mid drill a well	with rotary tools to approximately 4200', set through the Mesa Verde formation and to
It is intended to mid drill a well intermediate casing, then gas drill intermediate casing, the gas drill intermediate case and the gas dr	through the Mesa Verde formation and to ducing zones. Est. T. D. 6000
It is intended to mid drill a well intermediate casing, then gas drill perforate and fracture possible pro	through the Mesa Verde formation and to ducing zones. Est. T. D. Skop
perforate and fracture possible pro	through the Mesa Verde formation and to ducing zones. Est. T. D. Skop RECEIVED
perforate and fracture possible pro	ducing zones. Est. T. D. STOPPEN
casing Program:	ducing zones. Est. T. D. SKOPLEVED RULl 1962 Coulated to surface.
casing Program: 9 5/8" @ 300' w/200 sks. esment cir	reulated to surface. The result of the surface of
casing Program: 9 5/8" @ 300' w/200 sks. esment cir	reulated to surface. The property of the prop
casing Program: 9 5/8" @ 300' w/200 sks. cament cir 7" @ 4200' w/120 sks. cement to cov 5" @ 6400' w/170 sks. cement to cov	reulated to surface. The record of liner.
intermediate casing, then gas trible properforate and fracture possible processing Program: 9 5/8" @ 300' w/200 sks. cament cir 7" @ 4200' w/120 sks. cament to cow 5" @ 6400' w/170 sks. cament to cow	reulated to surface. The record of liner.
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acresse Destination Plat

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cated 1800 Feet From SOUT		 -			eet From			I
inty RIO ARRIBA G. L. Elevas		7088						/
ne of Producing Formation MESA V								
Is the Operator the only owner in the dedic	ated acre	age outl	lined on t	the plat be	low?			
YesNo								
If the answer to question one is "no",								uniti
agreement or otherwise? Yes	No	I	l answer	is "yes"	, Type of C	abiloano	ion.	
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If the answer to question two is "no", list	st an the	Owners	and thei		d Descriptio			
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etion B.	Note	a: All di	stances	must be fro	om outer bou	ndarie	section	
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Section A above is true and complete					1		t	- [
the best of my knowledge and belief.		, · ·	- -	,			7	
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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Son1)

Registered Professional Engineer and/or Land Surveyo