

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Cont. No. 285

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME -
2. NAME OF OPERATOR Skelly Oil Company	8. FARM OR LEASE NAME Jicarilla #7
3. ADDRESS OF OPERATOR Box 730 - Hobbs, New Mexico	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 660' FSL Sec. 11-28N-1W	10. FIELD AND POOL, OR WILDCAT Boulder Nances
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11-28N-1W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7359' DF	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well is no longer economical to operate. There are no other commercial zones of oil or gas in this well. We plan to plug and abandon this well in the following manner:

1. Move in and rig up pulling unit.
2. Pull rods and tubing.
3. Rig down and move out pulling unit.
4. Move in and rig up Hydraulic Casing Jack.
5. Cut and pull 7" OD casing from approx. 2500'.
6. Rig down and move out Hydraulic Casing Jack.
7. Move in and rig up pulling unit.
8. Spot 70 sack cement plug from 4255' to 3700'.
9. Spot 25 sack cement plug 50' in and 50' out of cut off point on 7" OD casing.
10. Spot 35 sack cement plug from 550' to 450', which is below all fresh water zones.
11. Weld plate on top of 10-3/4" OD surface casing and install 4" steel marker.
(No cement cap installed because of possible use as a Water Well by the Apache Tribe)

The above plugging program was set up by Mr. Phil McGrath of the U.S.G.S's office at Farmington, New Mexico.

18. I hereby certify that the foregoing is true and correct

SIGNED **(ORIGINAL) H. E. Aub** TITLE **Dist. Superintendent** DATE **March 31, 1965**

(This space for Federal or State office use)

APPROVED BY **91** TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.