

L. W. Johnston
J. D. Alligier
L. H. H. H.Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.U. S. LAND OFFICE
SERIAL NUMBER
LEAD OR REPORT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED
MAY 1 1956
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company PACIFIC NORTHWEST PIPELINE CORP. Address 413 W. Main, Farmington, N. Mex.
Lessor or Tract Unit 28-6 Field Blanco M. V. State New Mexico
Well No. 62-22 Sec. 22 T. 28N R. 6W Meridian N.M.P.M. County Rio Arriba
Location 1650 ft. N. of Sec. Line and 1850 ft. E. of Sec. Line of Sec. 22 Elevation 6569
(Derrick floor relative to ground)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original signed by T. A. DuganDate April 18, 1956Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-12, 1956 Finished drilling 3-5, 1956

OIL OR GAS SANDS OR ZONES

No. 1, from 3.0-3.425 to 3.425 No. 4, from 3.425 to 3.425No. 2, from 3.425 to 3.425 No. 5, from 3.425 to 3.425No. 3, from 3.425 to 3.425 No. 6, from 3.425 to 3.425

IMPORTANT WATER SANDS

No. 1, from 3.425 to 3.425 No. 3, from 3.425 to 3.425No. 2, from 3.425 to 3.425 No. 4, from 3.425 to 3.425

Casing Record

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8 rd.	J & L	210.29	Lewis Tool Pattern				
7-5/8	24.25	8 rd.	J & L	110.00	Standard				
5-1/2	17.70	8 rd.	J & L	97.00	Standard				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	225.54	160 cu. ft.	Halliburton		
7-5/8	142.00	150 cu. ft. & 30 neat	Halliburton		
5-1/2	97.00	150 cu. ft. neat	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5770 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 1956

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, _____ per 24 hours 4753 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 1177 1096#, SIGP 1096#

EMPLOYEES

3 hr. Open Flow, 3-16-56.
Well SI 11 days

PLEASE OR PERMIT TO PROSPECT
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DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

Date _____
 Title _____
 Signed _____
 The information given herewith is a complete and correct record of the well and all work done thereon
 as far as can be determined from all available records.
 Original signed by T. A. Dugan
 Location _____ ft. S. _____ ft. W. _____ ft. E. _____ ft. N. _____ ft. of _____ line of _____
 Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____
 Lessor or Tract _____
 Address _____
 State _____
 County _____
 Field _____
 Company _____

The summary on this page is for the condition of the well at above date.

[The page contains mirrored bleed-through from the reverse side, which appears as a series of numbers and dates.]

Gross casing weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From - To -	Purpose

is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and the results. If the well and casing were made in the casing, state fully, and if any casing was "sacked" or left in the well, give its size and location. If the well has been abandoned, give date, size, position, and number of tiers. Things or things were put in the well, state in detail what, why, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

Size bagging	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
150 lbs.	100 ft.	100	100	100	100
100 lbs.	100 ft.	100	100	100	100
50 lbs.	100 ft.	100	100	100	100

PLUGS AND ADAPTERS

	Heaving plug—Material	Length	Depth set
	Adapters—Material	Size	

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from	feet to	feet and from	feet to
Rotary tools were used from	feet to	feet and from	feet to

DATE

Rock pressure, lbs. per sq. in.	11.5
It gas well, 24 per 24 hours	1.5
Gallons gasoline per 1,000 cu. ft. of gas	1.5
emulsion; % water; and % sediment.	1.5
The production for the first 24 hours was	1.5
barrels of fluid of which % was oil; %	1.5
put to producing.	1.5

EMPLOYEES