

1 - Initial Deliverability Test
2 - Wayne Smith
3 - El Paso Natural Gas
4 - L.S. Gentry
5 - El Paso Natural Gas
6 - El Paso Natural Gas
7 - El Paso Natural Gas
8 - El Paso Natural Gas
9 - El Paso Natural Gas
10 - El Paso Natural Gas

Form C-122-A
Revised April 20, 1955

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

Pool EL PASO NATURAL GAS Formation MESAVERDE County EL PASO
Purchasing Pipeline PACIFIC SOUTHERN PIPELINE CORPORATION Date Test Filed JAN 17 1957

Operator EL PASO NATURAL GAS Lease SAN JUAN UNIT 25-6 Well No. 548-02
Unit 6 Sec. 22 Twp. 25N Rge. 6E Pay Zone: From 5158 To 5744
Casing: OD 7 1/2 WT. 14 Set At 5770 Tubing: OD 2 3/8 WT. 4.7 T. Perf. 5733
Produced Through: Casing X Tubing X Gas Gravity: Measured Estimated .690
Date of Flow Test: From 12-12-56 To 12-26-56 * Date S.I.P. Measured 9-21-56
Meter Run Size Orifice Size Type Chart Type Taps

OBSERVED DATA

Flowing casing pressure (Dwt) psig + 12 = psia (a)
Flowing tubing pressure (Dwt) psig + 12 = psia (b)
Flowing meter pressure (Dwt) psig + 12 = psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken):
Normal chart reading psig + 12 = psia (d)
Square root chart reading ()² x spring constant = psia (d)
Meter error (c) - (d) or (d) - (c) ± = psi (e)
Friction loss, Flowing column to meter:
(b) - (c) Flow through tubing: (a) - (c) Flow through casing = psi (f)
Seven day average static meter pressure (from meter chart):
Normal chart average reading psig + 12 = psia (g)
Square root chart average reading ()² x sp. const. 903 = 577 psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) = 577 psia (h)
P_t = (h) + (f) = 577 psia (i)
Wellhead casing shut-in pressure (Dwt) 1311 psig + 12 = 1323 psia (j)
Wellhead tubing shut-in pressure (Dwt) 1293 psig + 12 = 1305 psia (k)
P_c = (j) or (k) whichever well flowed through 73 °F + 460 = 1315 psia (l)
Flowing Temp. (Meter Run) 73 °F + 460 = 538 °Abs (m)
P_d = 1/2 P_c = 1/2 (l) = 728 psia (n)

Q = 1516 X $\left(\frac{\text{FLOW RATE CALCULATION}}{\sqrt{(c)}} = \frac{\text{ }}{\sqrt{(d)}} = \text{ }} \right)^* = \text{ }$ MCF/day
(Integrated)

DELIVERABILITY CALCULATION

D = Q 1516 $\left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n \frac{(1.0009) \cdot 73}{1.000} = \text{1607}$ MCF/day

SUMMARY

P_c = 1315 psia
Q = 1516 Mcf/day
P_w = 627 psia
P_d = 728 psia
D = 1607 Mcf/day

Company PACIFIC SOUTHERN PIPELINE CORPORATION
By Donald C. Adams
Title Well Test Engineer
Witnessed by
Company

* This is date of completion test.
* Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ⁻⁸)	(F _c Q) ²	(F _c Q) ² (1-e ⁻⁸)	P _t ²	P _t ² + R ²	P _w
			R ²	(Column 1)		
3786	.937	803,146	18,146	302,073	320,219	627



