

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079193

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM78412A

8. Well Name and No.
SJ 28-6 62

9. API Well No.
30-039-07376-00-S1

10. Field and Pool, or Exploratory
BLANCO

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP

Contact: PEGGY COLE
E-Mail: pcole@br-inc.com

3a. Address
P O BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505.326.9727
Fx: 505.326.9781

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T28N R6W SWNE 1650FNL 1850FEL
36.64945 N Lat, 107.45114 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-22-02 MIRU. ND WH. NU BOP. TOO H w/185 jts 2 3/8" tbg. TIH w/5 1/2" CIBP, set @ 5100'. Load hole w/120 bbl wtr. PT csg to 500 psi, failed. Pump 5 bbl wtr. 7 5/8" csg had medium blow. TOO H. SDON.
7-23-02 TIH w/pkr, set @ 30'. PT csg below pkr to 500 psi, OK. PT csg above pkr to 500 psi, failed. Reset pkr @ 3'. PT csg above pkr, failed. TOO H w/pkr. TIH, ran CBL-GR @ 3350-5086', TOC on 5 1/2" csg @ 4310'. TIH, perf 2 sqz holes @ 3700'. TOO H. Establish injection. Pump 20 bbl down 5 1/2" x 7 5/8" annulus. TOO H. TIH w/5 1/2" cmt retainer, set @ 3662'. Pressure up to 500 psi on backside. Establish injection. Pump 70 sx Type III cmt w/2% calcium chloride outside csg below cmt retainer (96 cu.ft.). Displace w/12.5 bbl wtr. Reverse circ 3/4 bbl cmt to surface. TOO H. Pressure up cmt retainer to 500 psi. WOC. SDON.
7-24-02 TIH w/4 3/4" bit to 3607'. Establish circ. Drill cmt @ 3607-3662'. Drill out cmt retainer @ 3662'. Drill cmt @ 3663-3700'. TIH to 4800'. Circ hole clean. PT 5 1/2" csg & 5 1/2" x 7 5/8" annulus to 500 psi, OK. TOO H. TIH, ran CBL-GR @ 2880-4081', TOC @ 3070'. TOO H. SDON.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #13163 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 08/08/2002 (02MXH0492SE)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 07/29/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

Title MATTHEW HALBERT
PETROLEUM ENGINEER

Date 08/12/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

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Additional data for EC transaction #13163 that would not fit on the form

32. Additional remarks, continued

7-25-02 TIH w/4 3/4" mill. Establish circ. Mill out CIBP @ 5100'. CO to PBTD @ 5768'. Circ hole clean. TOOH w/mill. SDON.

7-26-02 Establish circ. Circ hole clean. TOOH. TIH w/185 jts 2 3/8" 4.7# J-55 EUE tbgs, landed @ 5729'. (SN @ 5715'). ND BOP. NU WH. Blow well & CO. RD. Rig released.

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