(Form C-104) (Revised 7/1/52)

1 - File

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Welk Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington,	New Mexic	10	9-18-56
				(Place)			(Date)
						. Qv	,, 2 4
		orp,	(Lease)	, Well No	 	ın	
Se	c. 9			, NMPM.,	Wildee	<u> </u>	Poc
Her							
		County. Date	Spudded	Y-2-33	, Date Com	pleted	10-10-11-11-11-11-11-11-11-11-11-11-11-1
se indicate	location:	•					
C	BA	Elevation	7238 Grd.	Total Dept	th 630	9 P.E	
		Top oil/s	721 Day 57	12	of Proc	Form.	esa verde
F	G H	Top on/g	Re Re	-frac 5712-	5980		
		Casing Pe	erforations:	(38-30) OCU8	40%1%; 5%	12-74 9 03	
K	JI	Denth to	Casing shoe of	Prod. String			
		i i	-				
N	O P	Natural P	rod. Test				ВОР
x		based on		bbls. Oil in.	••••	Hrs	Min
		1					
SL, 179	O PVL	Test after	acid or shot				ВОР
	-	Rased on		bbls. Oil in	••••	Hrs	Min
Feet	Sax						
238.1	0 110	Gas Well	Potential	1451 CAOF			
2002		Size chok	e in inches	Test nipple	2,067		
3872.9	9 260		POT 1				
1010	0.00	Date first	oil run to tank	is or gas to Tran	ismission syste	em:	
2 6260.	.0 230	T	ا. مانک شعنیا موسعه	Cas: Pacif	ie North	est Pipe	line Corp.
6239.	.5	Transpor	ter taking On C	A Gas		•••••••••••	•
Frac	in & int	erwals v/40.	000 male w	ster & 40.00	0# ad: w/	38.270 g	ala inter
	-/10 000	1		Re-frac	w/40,000	gals was	TEPEN WAL
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	that the info	emation mires 2	hove is true at	nd complete to t	he best of my	knowledge.	990 27 195 5
SEP	2 7 1956		19	Pacific No	orthwest F	ineline.	Corp
			. 20		(Company	or Open to	IL CUN. CUM.
IL CONS	ERVATION	COMMISSION	V-12124841 -	By: Origina	l signed b	y G. H. Pe	epuis 1.3
	9 ,	1 1. m	4942 To				
a. K	1.2.	The file	(Colombia)	Title Distri	ot Preset	on Engin	og well to:
and Gas	inspector l	Dist. #3.					
	***************************************		******	Name Pacif	le Northw	st.Pipel	ine Corp.
				/OEL	West Pros	duny. Th	rmington, New
	Frace Cook adjusted by certify SEP	Borthwest Pipelis mpany or Operator) Sec. 9	Morthwest Pipeline Corp. mpany or Operator) Sec. 9. T. 288 see indicate location: C B A Elevation Top oil/g Casing Pe K J I Depth to Natural P based on. Test after and Commenting Record Feet Sax Based on. Gas Well 3872.99 260 Date first 26260.0 230 Transpor Prac in 4 intervals w/40, by certify that the information given a SEP 27 1956	HEREBY REQUESTING AN ALLOWABLE FOR A Morthwest Pipeline Corp. Indian mpany or Operator) Sec. 9. T. 28 R. 3 W	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNO Morthnest Pipeline Corp. Indian (Lease) Sec. 9. T. 28H R. 3W. NMPM. Sec. 9. T. 28H R. 3W. NMPM. Tibe County. Date Spudded 9-2-55 Sec indicate location: C B A Elevation 7238 Grd. Total Depth Casing Perforations: 6238-56; 6008 K J I Depth to Casing shoe of Prod. String N O P X Depth to Casing shoe of Prod. String Natural Prod. Test based on	The second performance of the second perform	The Reference of Pipeline Cerp. Sec. 9. T. 281

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