

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

1-~~Mr.~~ R. Johnston  
1-~~Mr.~~ G. Cutler  
1-Gerald Hollis  
1-Oliver Fowler  
1-File

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Mesa Verde FORMATION Mesa Verde

COUNTY Rio Arriba DATE WELL TESTED 12/13/55

Operator Pacific Northwest Pipeline Lease Indian Well No. 1-2

Unit  
1/4 Section 3W Letter 8 Sec. 9 Twp. 28N Rge. 3W

Casing: 5 1/2 7-5/8 "O.D. Set At 6260 3873 Tubing 2" "WT. Set At 6239

Pay Zone: From 5712 to 6300 Gas Gravity: Meas. Est. .650

Tested Through: Casing Tubing 1

Test Nipple 2.067 I.D. Type of Gauge Used 10  
(Spring) (Monometer)

#### OBSERVED DATA

Shut In Pressure: Casing 1702 Tubing: 571 S. I. Period

Time Well Opened: 10:00A Time Well Gauged: 11:00

Impact Pressure: 9" HD - 4/422# PSID on G-10

Volume (Table I) . . . . . 1304.0 (a)

Multiplier for Pipe or Casing (Table II) . . . . . 1.068 (b)

Multiplier for Flowing Temp. (Table III) . . . . . .9952 (c)

Multiplier for SP. Gravity (Table IV) . . . . . 1.000 (d)

Ave. Barometer Pressure at Wellhead (Table V) . . . . . 11.3

Multiplier for Barometric Pressure (Table VI) . . . . . .975 (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1351/1,451 MBS. G. Flow

Witnessed by:   
Company:   
Title:

Tested by: G. D. Wagner  
Company: Pacific Northwest Pipeline  
Title: Gas Tester

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received

3

DISTRICT OFFICE

1. [illegible]

2. [illegible]

3. [illegible]

4. [illegible]

5. [illegible]

6. [illegible]

7. [illegible]

1

1

1

✓