

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 23 PM 1:28

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
APR 29 1999

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1140' FNL, 1450' FEL, Sec. 21, T-28-N, R-6-W, NMPM

5. Lease Number
SF-079193

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan Unit

8. Well Name & Number
San Juan 28-6 U #60

9. API Well No.
30-039-07381

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Tubing Repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed IS/ Duane W. Spencer Title Regulatory Administrator Date 4/21/99
trc

(This space for Federal or State Office use)

APPROVED BY _____ Title Team Lead, Petroleum Management Date APR 27 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

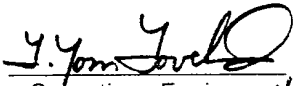
NMOCD

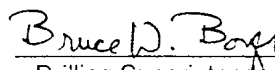
San Juan 28-6 Unit #60
Blanco Mesaverde
Unit B, Sec. 21, T-28-N, R-6-W
Latitude / Longitude: 36° 39.05088' / 107° 28.07004'
Recommended Tubing Repair Procedure 4/9/99

Project Justification: This well hasn't been pulled since its completion in 1956. In February, 1999, slickline discovered heavy scale and an obstruction in the tubing at 5660'. An impression block revealed that the obstruction possessed a fishing neck, but attempts to retrieve the obstruction were unsuccessful. This obstruction is located opposite the tubing's perforated nipple, and is acting as a downhole choke on production. On April 9, 1999, the lease operator installed a 3-slip stop above the obstruction @ 5620', and is attempting to produce the well with the aid of a plunger-lift system.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 13'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.
3. **NOTE: This well produces with a plunger-lift system.** Mesaverde, 2-3/8", 4.7#, J-55 tubing set at 5663' (182 jts). Broach tubing and set tubing plug in tubing at 5600'. Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- 5676'. TOO H and stand back 2-3/8" tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer and Drilling Superintendent if it is present.
4. PU 4-3/4" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer and Drilling Superintendent, and if necessary, determine the best way to remove scale from the casing and perforations.
5. TIH with one 4' pup joint of 2-3/8" tubing with expendable check, F-nipple (above 4' pup joint), then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBTD with air/mist.
6. PU above the top Mesaverde perforation at 5060' and flow the well naturally, making short trips for clean-up when necessary.
7. Land tubing at 5636'. Obtain pitot gauge from casing and report this gauge. Broach the upper 1/2 of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: 
Operations Engineer 4/12/99

Approved:  4.14.99
Drilling Superintendent

Operations Engineer: L. Tom Loveland

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