

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079193

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78412A

8. Well Name and No.
SJ 28-6 60

9. API Well No.
30-039-07381-00-S1

10. Field and Pool, or Exploratory
BLANCO

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP

Contact: PEGGY COLE
E-Mail: pcole@br-inc.com

3a. Address
P O BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (Include area code)
Ph: 505.326.9727
Fx: 505.326.9781

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T28N R6W NWNE 1140FNL 1450FWL
36.65085 N Lat, 107.46783 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-15-02 MIRU. SDON.

7-16-02 Attempt to fish plunger assembly. ND WH. NU BOP. TOO H w/181 jts 2 3/8" tbg. TIH w/5 1/2" CIBP, set @ 5030'. Load hole w/wtr. PT 5 1/2" csg to 500 psi/30 min, OK. TOO H. Load hole w/wtr. SDON.

7-17-02 TIH, ran CBL @ 3800-5030', TOC on 5 1/2" csg @ 4100'. TIH, perf 2 sqz holes @ 3900'. Pump 10 bbl wtr ahead. TOO H. TIH w/5 1/2" cmt retainer, set @ 3860'. Establish injection. Pump 50 bbl wtr ahead. Pump 130 sx Class "B" neat cmt down csg. Displace w/13.5 bbl wtr. Reverse cmt out tbg. Circ 1.5 bbl cmt to surface. TOO H. WOC. TIH w/4 3/4" bit to 1500'. SDON.

7-18-02 TIH, tag TOC @ 3740'. Mill cmt @ 3740-3860'. Mill out CIBP @ 3860'. Mill cmt @ 3860-3920'. TIH to CIBP @ 5030'. Mill out CIBP @ 5030'. Circ hole clean. TOO H w/bit. TIH, ran CBL @ 500-4300', good cmt bond @ 3160-3900'. (7 5/8" csg @ 3296'). PT 5 1/2" csg to 500 psi/30 min, OK. PT 7 5/8" x 5 1/2" annulus to 500 psi/30 min, OK. SDON.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #12967 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 08/02/2002 (02MXH0463SE)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 07/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

Title MATTHEW HALBERT
PETROLEUM ENGINEER

ACCEPTED FOR RECORD
Date 08/05/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.


**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

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Additional data for EC transaction #12967 that would not fit on the form

32. Additional remarks, continued

7-19-02 ND BOP. Change out secondary seal. NU BOP. PT secondary seal to 1000 psi, OK. Retest 5 1/2" csg to 500 psi/30 min, OK. PT 7 5/8" x 5 1/2" csg annulus to 500 psi/30 min, OK. Mill out 5 1/2" CIBP @ 5030'. CO to PBD @ 5660'. Circ hole clean. TOOH w/bit. TIH, blow well & CO.
7-20-02 TIH w/172 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 5354'. ND BOP. NU WH. RD. Rig released.

ACCEPTED FOR RECORD
AUG 05 2002
FARMINGTON FIELD OFFICE
BY 

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