

# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

#### ADMINISTRATIVE ORDER DHC-2830

Conoco Inc. P.O. Box 2197 DU 3066 Houston, Texas 77252-2197

Attention: Ms. Deborah Marberry

San Juan 28-7 Unit No. 49
API No. 30-039-07382
Unit B, Section 21, Township 28 North, Range Livest, MMPM, Rio Arriba County, New Mexico.
Basin-Fruitland Coal (Gas – 71629),
Undesignated South Blanco-Pictured Cliffs (Gas – 72439) and Blanco-Mesaverde (Prorated Gas - 72319) Pools

Dear Ms. Marberry:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Production from the well shall be allocated as follows:

Oil and gas production from the Blanco-Mesaverde Gas Pool shall be determined by utilizing the production forecast submitted as an attachment to the downhole commingling application. Oil and gas production from the Basin-Fruitland Coal and South Blanco-Pictured Cliffs Gas Pools shall be determined by subtracting Blanco-Mesaverde Gas Pool production from the well's total monthly oil

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and gas production. (Note: Subsequent to completion and production testing, the applicant shall consult with the supervisor of the Division's Aztec District Office in order to establish a fixed allocation of production for the Basin-Fruitland Coal and South Blanco-Pictured Cliffs Gas Pools. After approval by the Division's Aztec District Office, the applicant shall provide this fixed allocation to the Santa Fe Office of the Division.)

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 22nd day of September, 2000.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

LORI WROTENBERY
Director

SEAL

LW/DRC

cc: Oil Conservation Division - Aztec Bureau of Land Management-Farmington

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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### OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL

PROPATION OFFICE AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS			
1.				
Operator				
Tenneco Oil Company - William				
Address	OCT 02 198 <b>5</b>			
P.O. Box 3249, Englewood, CO 80155  Reason(s) for filling (Check proper box)				
	Other (Please explain) OIL CON. DIV.			
New Well Change in Transporter of:	DIST. 3			
Recompletion Uil Upy Gas				
Change in Ownership Casinghead Gas Condensate				
If change of ownership give name	D.O. D. 1000 E. I. I			
and address of previous owner <u>E.I. Paso Natural Gas Comp</u>	pany, P.O. Box 4990, Farmington, NM 87499			
II. DESCRIPTION OF WELL AND LEASE				
Lease Name Well No. Pool Name, Including				
SJ 28-7 Unit 49 Blanco-MV	State, Federal or Fee USA SF 078417			
Location	31   070717			
Unit Letter B: 769 969 Feet From The N	lorth Line and 1550 Feet From The East			
	Total fill			
Line of Section 21 Township 28N	Range 7W NMPM, Rio Arriba County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GANAME of Authorized Transporter of Oil or Condensate X  Conoco Inc. Surface Transportation  Name of Authorized Transporter of Casinghead Gas or Dry Gas X  El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent)  P.O. Box 460, Hobbs NM 88240  Address (Give address to which approved copy of this form is to be sent)  P.O. Box 4990, Farmington, NM 87499			
Unit Sec. Twp. Rge. If well produces oil or liquids,	Is gas actually connected?			
1	W Yes			
If this production is commingled with that from any other lease or pool, give commingling order number				
NOTE: Complete Parts IV and V on reverse side if necessary.				
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied APPROVED				
with and that the information given is true and complete to the best of my knowledge and belief.				
TITLE SUPERVISOR DISTRICT # \$				
This form is to be filed in compliance with RULE 1104.				
(Signature)  If this is a request for allowable for a newly drilled or deepened well, this form mus				
Fr. Regulatory Analyst panied by a tabulation of the deviation tests taken on the well in accordance with RULE 1				
(Title) All sections of this form must be filled out completely for allowable on new and recompleted				
Pill out only Section I, II, III, and VI for changes of owner, well name and or number, or troor other such change of condition.				
(Date)	Separate Forms C-104 must be filed for each pool in multiply completed wells.			