

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE
CORRECTED COPY

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

CORRECTED COPY

Farmington, New Mexico 9/3/59
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company S.J. 28-7 Well No. 51 in SW 1/4 NE 1/4
(Company or Operator) (Lease)

G Unit Letter, Sec. 24, T. 28N, R. 7W, NMPM., Blanco Mesa Verde Pool
Recompleted

R10 Arriba County. Date Spudded - Date Drilling 1/21/59
Elevation 6570 G Total Depth 5717 FETD 5650

Please indicate location:

D	G	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4980 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4980 - 5624

Open Hole Cased Through Depth Casing Shoe - Depth Tubing 5623

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	176	125
7-5/8	3618	250
5-1/2	5717	300
2	5623	-

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter

Gas Transporter

Remarks: To remove accumulating wellbore liquids which were interfering with well productivity, piston equipment was installed at the well. Well turned back to production 1/22/59.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 4 1959, 19

El Paso Natural Gas

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Supervisor Dist. # 3

Title

By: Tony L. King (Signature)

Production Engineer

Title

Send Communications regarding well to

Name

Address

CORRECTED COPY

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received

2

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