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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
**Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 26, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-5 Unit, Well No. 49, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

H, Sec. 23, T. 28-N, R. 5-W, NMPM, Blanco Mesa Verde Pool  
Unit Letter

Rio Arriba

County. San Juan Date Spudded 8-17-61 Date Drilling Completed 9-1-61

Elevation 7461 G Total Depth 6799 ~~6799~~ 6750

Top Oil/Gas Pay 6584 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 6584-92; 6604-12; 6620-28; 6644-52;

Perforations 6664-68; 6672-76; 6688-92; 6698-6706

Open Hole None Depth 6799 Depth 6728  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2930 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 68,040 gal water, 70,000# sand

Casing 1109 Tubing 1110 Date first new oil run to tanks \_\_\_\_\_  
Press. Press.

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

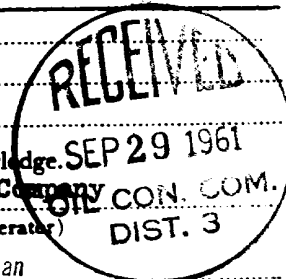
I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved SEP 29 1961, 19\_\_\_\_\_  
Original Signed D. W. Meehan  
(Signature)

By: Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_ Title Petroleum Engineer  
Send Communications regarding well to:  
Name E. S. Oberly

Box 990, Farmington, New Mexico



Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1550 N, 950 E  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>9 5/8"</u>	<u>321</u>	<u>200</u>
<u>7"</u>	<u>4667</u>	<u>180</u>
<u>4 1/2"</u>	<u>2237</u>	<u>260</u>
<u>2 3/8"</u>	<u>6728</u>	

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TRANSPORT

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