Denny & Fout DEPUTY OIL & GAS INSPECTOR

DEC 2 9 1997

Meter Number:73059
Location Name:SAN JUAN 28-5 #49
Location:TN-28 RG-05
SC-23 UL-H
2 - Federal
NMOCD Zone:OUTSIDE

Hazard Ranking Score:00

PECELVED APR 1 4 1997 OIL COM. DIV.

RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS LOCATED OUTSIDE OF THE VULNERABLE ZONE IN THE SAN JUAN BASIN

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

Sandstone 10^{-9} to 10^{-13} cm/sec Shale 10^{-12} to 10^{-16} cm/sec Clay 10^{-12} to 10^{-15} cm/sec

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.



FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 73059 Location: SAN JUAN 28-5 #49 Operator #: 2999 Operator Name: MERIDIAN P/L District: BLOMFIELD Coordinates: Letter: H Section 23 Township: 28 Range: 5 Or Latitude Longitude Pit Type: Dehydrator X Location Drip: Line Drip: Other: Site Assessment Date: 5.27.94 Area: 10 Run: 6)						
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps) Inside						
REMARKS	Remarks: Two PITS ON LOCATION, WILL CLOSE ONLY ONE. PIT IS DRY, LOCATION IS ON TOP OF A MESA. REDUNE AND TOPO CONFIRMED LOCATION IS OUTSIDE V.Z. PUSH IN						

	ORIGINAL PIT LOCATION
7	Original Pit : a) Degrees from North <u> 6°</u> Footage from Wellhead <u>124'</u> b) Length : <u> 4'</u> Width : <u> 13'</u> Depth : <u> </u>
ORIGINAL PIT LOCATION	j Ni
AL PIT	137
ORIGIN	MENTINAD
	Remarks: Took Pictures AT 1:31 P.M.
REMARKS	SUMP-TRUCK BOSTAL
,	
	Completed By:
	De Diampson 5.27.94
	Signature Date

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: 73059 Location: SAN JUAN 28-5 #49 Coordinates: Letter: # Section 23 Township: 28 Range: 5 Or Latitude Longitude Date Started: 6-29-5-4 Area: 10 Run: 61
FIELD OBSERVATIONS	Sample Number(s):



FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT - Soil

	SAMPLE	E IDENTIFICA	ATION				
	Fie	ld ID		Lab ID			
SAMPLE NUMBER:	MILL	945556			7		
MTR CODE SITE NAME:	730		N/A			1	
SAMPLE DATE TIME (Hrs):	6-29-94		1313]	
SAMPLED BY:			V/A				
DATE OF TPH EXT. ANAL.:	6/30/94		6/30/94				
DATE OF BTEX EXT. ANAL.:	n 1.+	/ (- n /+		Brown frey fine sand Clay			
TYPE DESCRIPTION:	У.С-						
			/ 4	1	/ /		
REMARKS:		 					
·		RESULTS	·				
PARAMETER	RESULT	UNITS		QUALIFIERS			
			DF	Q	M(g)	V(ml)	
BENZENE		MG/KG					
TOLUENE		MG/KG					
ETHYL BENZENE		MG/KG					
TOTAL XYLENES		MG/KG		-			
TOTAL BTEX	-	MG/KG					
TPH (418.1)	1020	MG/KG			2.09	28	
HEADSPACE PID	264	PPM					
PERCENT SOLIDS	PS.P	%					
Surrogate Recovery was at rative:	TPH is by EPA Method 41	8.1 and BTEX is by EPA in this sample		vas accep	table.		
= Dilution Factor Used							
proved By:			Date:	7/14	194		
/ 1 Jan				,	7		