

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M.

October 22, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas San Juan 28-7, Well No. 47, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

A, Sec. 20, T. 28, R. 7, NMPM, Blanco Pool

Unit Letter

Rio Arriba

County. Date Spudded 2-23-56

Date Drilling Completed 3-15-56

Please indicate location:

Elevation 6049 Total Depth 5109 PBDT c/o 5065

Top Oil/Gas Pay 4303 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4930-4940, 4952-4968, 5010-5018, 5044-5056,  
4303-4310, 4344-4352, 4364-4374, 4438-4450, 4470-

Perforations 4479, 4868-4888,

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 5107 Depth \_\_\_\_\_ Tubing 5042

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 6857 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 64,750 gal water, 59000 lb. sand, 65150 gal water, 59500 sand.

Casing 62700 gal water, 58000 sand, 62700 water, 58000 sand, 63000  
Press. 995 Press. 989 oil run to tanks water, 59000 sand.

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

Remarks: A piston installation with control panel was installed on the tubing to facilitate the removal of fluids from the well bore. The well was returned to production status 10-18-57.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 22 1957, 19.....

El Paso Natural Gas  
(Company or Operator)

By: K. C. McBride  
K. C. McBride (Signature)

Title: District Production Engineer  
Send Communications regarding well to:

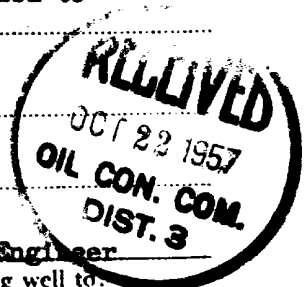
OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

Name: \_\_\_\_\_

Address: \_\_\_\_\_



# WILDERNESS CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

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