



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

April 23, 1987

Mr. L. D. Jones
Tenneco Oil Co.
P.O. Box 3249
Englewood, CO 80155

Re: San Juan 28-7 Unit #47 A-20-28N-7W
San Juan 28-7 Unit #54 N-22-28N-7W

Dear Mr. Jones:

Your request for retests on the referenced wells is hereby approved.

Please notify this office of the date that the work was completed on each well.

Sincerely,

A handwritten signature in black ink, appearing to read "Frank T. Chavez", written over a horizontal line.

Frank T. Chavez
District Supervisor

FTC/dj

xc: Well File
Operator File
EPG Co.

Tenneco Oil Company

A Tenneco Company



Rocky Mountain Division
P.O. Box 3249
Englewood, Colorado 80155
(303) 740-4800

Delivery Address:
6162 South Willow Drive
Englewood, Colorado 80111

April 15, 1987

New Mexico Oil Conservation Commission
Northwest New Mexico District
1000 Rio Brazos Road
Aztec, New Mexico 87410

Attention: Frank Chavez, Supervisor

Re: San Juan 28-7 Unit #47
A-20-28N-7W
Rio Arriba County, New Mexico

San Juan 28-7 Unit #54
N-22-28N-7W
Rio Arriba County, New Mexico

Dear Sir:

This is to request a deliverability retest for the above referenced wells.

The #47 is a Mesaverde completion which had its biannual deliverability test in July, 1986. At that time the well flowed 339 MCFD and had a deliverability of 331 MCFD. Recently, a compressor was installed and flow has stabilized at approximately 700 MCFD. This new flowrate will result in a deliverability of approximately 550 MCFD.

The #54 is a Mesaverde completion that was exempt marginal in 1986. In August, 1984 this well tested at a flowrate of 71 MCFD for a deliverability of 156 MCFD. Recently, a plunger system was installed and flow has stabilized at approximately 200 MCFD. This new flowrate will result in a deliverability of approximately 250 MCFD.

We request that these retests be approved as soon as possible to prevent these wells from becoming overproduced. If you have any questions or need any additional information, please call Jim Ennis at (303) 740-2540.

Sincerely,

TENNECO OIL COMPANY

A handwritten signature in dark ink, appearing to read "L. D. Jones".
L. D. Jones
Division Production Engineer

JE/1919

cc: J. M. Hertzler
A. M. McLean
J. J. Ennis

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Amoco Production Company		Well API No. 3003907389
Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>		
If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155		

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 28-7 UNIT	Well No. 47	Pool Name, Including Formation BLANCO (MESAVERDE)	FEDERAL	Lease No. NM067988
Location Unit Letter A : 817 Feet From The FNL Line and 838 Feet From The FEL Line Section 20 Township 28N Range 7W, NMPM, RIO ARRIBA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1429, BLOOMFIELD, NM 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978
EL PASO NATURAL GAS COMPANY If well produces oil or liquids, give location of tanks.	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

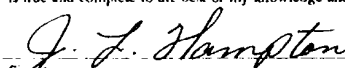
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

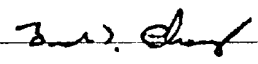
VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
J. L. Hampton Sr. Staff Admin. Suprv.
Printed Name Title
January 16, 1989 303-830-5025
Date Telephone No

OIL CONSERVATION DIVISION

Date Approved MAY 08 1989

By 
Title SUPERVISION DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.