

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

San Juan 28-6 Unit

(Company or Operator)

.....
(Tape)

Well No. 58, in NW ¼ of NE ¼, of Sec. 23, T. 28N, R. 6W. NMPM.

Blanco

Pool, Rio Arriba

...County.

Well is 990 feet from North line and 1550 feet from East line

of Section **23** If State Land the Oil and Gas Lease No. is **Fee**

Drilling Commenced.....**June 10**....., 19**56** Drilling was Completed.....**June 25**....., 19**56**

Name of Drilling Contractor..... **Company Tools**

Address.....

Elevation above sea level at Top of Tubing Head.....6529..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 3377 to 3470 (G) No. 4, from 5532 to 5712 (G)

No. 2. from 5100 to 5213 (G) No. 3 from to

No. 3, from 5213 to 5532 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

*Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

3. from _____ to _____ feet.

to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75#	New	162'	Howco			Surface
7 5/8"	26.4#	New	346'	Baker			Intermediate
5 1/2"	15.5#	New	575'	Baker			Prod. Csg.
2"	4.7#	New	597'				Prod. Tbg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4"	175'	135	Circulated		
9 5/8"	7 5/8"	3477'	250	Single Stage		
6 3/4"	5 1/2"	5764'	300	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

6-29-56 T.D. 5766'. CO Depth 5593'. Perf. P.L. int. 5532-5552 & 5573-5583 w/4 Welox SFF. Water fraced perf. w/56,000 gal. water & 60,000# sand. BHP 1350#, max. tr. pr. 2000#, Avg. tr. pr. 1650#. Inj. rate 53.5 BPM. Flush 6000 gallons water.

6-29-56 T.D. 5766'. Temp. B.P. @ 5500'. Perf. Cliff House int. 5120-5128, 5142-5152, 5164-5176 & 5193-5213 w/4 Welox SPF. Water fraced perf. w/52,200 gal. water & 60,000# sand. 1800#, avg. & max. tr. pr. 1950#. Ind. rate 53.5 BPM. Flush 6000 gallons water.

Result of Production Stimulation..... **A.O.F. - 17,083 MCF/D, Gh. Volume - 6145 MCF/D.**

Dent Cleaned Out 5593

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3477 feet, and from 3477 feet to 5768 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Completed 6-30-56, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity. Ch. Volume - 6145 MCF/D.

GAS WELL: The production during the first 24 hours was 17,083 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 1065 lbs.

Length of Time Shut in 7 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland.
B. Salt.	T. Montoya.	T. Fruitland.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T. Lewis.
T. Abo.	T.	T. Cliff House.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2594	2594	Tan to gry or-grn ss interbedded w/gry sh.				
2594	2754	160	Ojo Alamo ss. White or-grn s.				
2754	3082	328	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
3082	3377	295	Fruitland form. Gry carb sh, scattered coals coals & gry, tight, fine-gry s				
3377	3470	93	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				
3470	5100	1630	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.				
5100	5213	113	Cliff House ss. Gry, fine-grn, dense sil ss.				
5213	5532	319	Menefee form. Gry, fine-grn s, carb sh & coal.				
5532	5712	180	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.				
5712	5768	56	Mancos formation. Gry carb sh.				

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

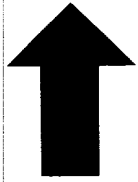
July 27, 1956

Company or Operator El Paso Natural Gas Company

Address Fox 997, Farmington, N.M.

Name

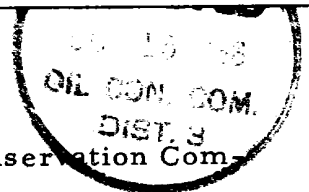
Position or Title Petroleum Engineer



LTR



Job separation sheet



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 10 day of October 19 56

By W. F. Over

Approved OCT 15 1956 19 56

Title Petroleum Engineer

OIL CONSERVATION COMMISSION

Company El Paso Natural Gas Co.

By [Signature]

Address Box 997, Farmington, N.M.

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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