

Initial Deliverability
Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

Pool BLANCO MESAVERDE Formation MESAVERDE County BLU ANTERA
Purchasing Pipeline PACIFIC NORTHWEST PIPELINE CORP. Date Test Filed FEBRUARY 8, 1957
Operator El Paso Natural Gas Company Lease San Juan Unit 23-6 Well No. 90-23
Unit B Sec. 23 Twp. 23N Rge. 6W Pay Zone: From 5220 To 5583
Casing: OD 5 1/2 WT. 15.5 Set At 7704 Tubing: OD 2 3/8 WT. 4.7 T. Perf. 7744
Produced Through: Casing _____ Tubing 3 Gas Gravity: Measured .698 Estimated _____
Date of Flow Test: From 1-11-57 To 1-19-57 * Date S.I.P. Measured 7-17-56
Meter Run Size _____ Orifice Size _____ Type Chart _____ Type Taps _____

OBSERVED DATA

Flowing casing pressure (Dwt) _____ psig + 12 = _____ psia (a)
Flowing tubing pressure (Dwt) _____ psig + 12 = _____ psia (b)
Flowing meter pressure (Dwt) _____ psig + 12 = _____ psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken:
Normal chart reading _____ psig + 12 = _____ psia (d)
Square root chart reading (_____) $2 \times$ spring constant _____ psia (d)
Meter error (c) - (d) or (d) - (c) _____ \pm _____ psi (e)
Friction loss, Flowing column to meter: _____
(b) - (c) Flow through tubing: (a) - (c) Flow through casing _____ psi (f)
Seven day average static meter pressure (from meter chart):
Normal chart average reading 611 psig + 12 = 623 psia (g)
Square root chart average reading (_____) $2 \times$ sp. const. _____ psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) _____ psia (h)
P_t = (h) + (f) _____ psia (i)
Wellhead casing shut-in pressure (Dwt) 1069 psig + 12 = 1081 psia (j)
Wellhead tubing shut-in pressure (Dwt) 1057 psig + 12 = 1069 psia (k)
P_c = (j) or (k) whichever well flowed through _____ psia (l)
Flowing Temp. (Meter Run) 84 °F + 460 _____ °Abs (m)
P_d = $\frac{1}{2}$ P_c = $\frac{1}{2}$ (l) _____ psia (n)

FLOW RATE CALCULATION

Q = 1823 X $\left(\frac{V(c)}{V(d)} \right) = \underline{1823}$ MCF/day
(Integrated)

DELIVERABILITY CALCULATION

D = Q 1,823 $\left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n = \underline{2162}$ MCF/day
 $\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} = \frac{895736}{606676}$ n = $\frac{(1.823)^{.75}}{1.186}$

SUMMARY

P_c = 1069 psia
Q = 1823 Mcf/day
P_w = 875 psia
P_d = 535 psia
D = 2162 Mcf/day

Company Pacific Northwest Pipeline Corp.
By Donald E. Adams
Title Well Test Engineer
Witnessed by _____
Company _____

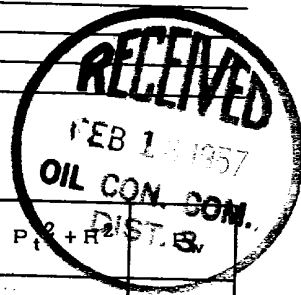
* This is date of completion test.
* Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-S})	(F _c Q) ²	(F _c Q) ² R ²	(1-e ^{-S})	P _t ² (Column i)	P _t ² + R ² DIST. B.
<u>3070</u>	<u>.242</u>	<u>295736</u>	<u>71976</u>		<u>303129</u>	<u>303129</u>

- FLOW PERIOD - January 11 to 1957
3-N.M.C.C.-Notes
1-L. G. Tudy
1-E.P.N.C. (Gallaway)
2-Phillips Petroleum (Smith)
1-File

OK



1. The first part of the document is a list of names and addresses of the members of the committee.

2. The second part of the document is a list of names and addresses of the members of the committee.

3. The third part of the document is a list of names and addresses of the members of the committee.

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Company Lease San Juan 28-6
Well No. 58 Unit Letter B S 23 T 28N R 6W Pool Blanco-Mogavero
County Rio Arriba Kind of Lease (State, Fed. or Patented) Fee
If well produces oil or condensate, give location of tanks: Unit S T R
Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Co.
Address _____

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Company
Address P. O. Box 997, Farmington, New Mexico Date Connected _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well _____ ()
Change in Transporter of (Check One): Oil () Dry Gas (x) C'head () Condensate ()
Change in Ownership _____ () Other _____ ()
Remarks: _____
(Give explanation below)

Change in transporter from Pacific Northwest Pipeline Corporation

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 14th day of April 1960

APR 20 1960
Approved _____ 19____

By ORIGINAL SIGNED B.H. MEANS

Title Petroleum Engineer

Company El Paso Natural Gas Company

Address P. O. Box 997

Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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