

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

P.O. Box 2197, DU 3066 Houston, TX 77252

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

B, S-19, T-28N, R-7W
800' FNL & 1650' FEL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 078497

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

San Juan 28-7 #60

9. API Well No.

30-039-07391

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to add perforations to the existing Blanco Mesaverde Pool in this well as per procedure.

RECEIVED
BLM
99 AUG -9 AM 8:41
070 FACILITATION, NM

14. I hereby certify that the foregoing is true and correct

Signature Deborah Moore

Title Regulatory Analyst

Date 08/06/99

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer
Conditions of approval if any:

Title Team Lead, Petroleum Management

Date AUG 10 1999

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

San Juan 28-7 Unit, Well # 60
Mesaverde Menefee Pay Add
August 5, 1999

API# 30-039-0739100

Location: T-27N, R-7W, Sec-19, 800' FNL, 1650' FEL.

Procedure

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, **WORK SAFELY!**
- 2) Kill tubing with minimum amount of KCl water, tag for fill, POOH standing back.
- 3) If tubing looks clean rig up wireline to set composite BP, if tubing looks scaled up and corroded then make bit and scraper run and set composite BP with tubing. **Set RBP @ 5660'.**
- 4) Perforate Menefee at following depths (**1shot per 3 feet**) 5318'-5354', 5364'-5384', 5450'-5485', 5505'-5532', 5551'-5565', 5608'-5632'. Rig down wireline.
Note: Limited entry with ball off break down and stimulation.
- 5) Pick up 2.875" tubing frac string and RIH with 5.5" treating packer, **set packer at 5250'**
- 6) Rig up BJ and break down with acid and ball off as per their procedure.
- 7) Release packer and RIH knock off balls and pull back up and **set packer @ 5250'.**
- 8) Rig up BJ and proceed to **WATER frac** (4 tanks 12,000 gallon) as per their procedure. (May drop balls during frac to ensure all zones treat)
- 9) Flow back immediately and clean up if possible, or until it dies.
- 10) Release packer, POOH packer and 2.875" frac string laying down.
- 11) RIH with RBP retrieving tool on 2.375" tubing string, pull RBP @ 5660' and POOH.
- 12) RIH with 2.375" mule shoe and SN on bottom, and 2.375", 4.7#, J-55, EUE production tubing, clean out to PBTD @ 5780', blow well dry and land tubing @ 5500' + or - a joint. Drop rabbit to check for tight spots, be careful not to over torque, run drift with sand line before rigging down.
- 13) RD BOP's, RU tree, swab in if necessary, rig down move off, notify operator to put on plunger lift production, and that expected uplift from pay add is 250 Mcfd plus an additional 100 Mcfd uplift from optimization.

San Juan 28-7 Unit, Well # 60
Mesaverde Menefee Pay Add
August 5, 1999
AFE#_____

Well Data

API# 30-039-0739100

Location: T-27N, R-7W, Sec-19, 800' FNL, 1650' FEL.

Spud Date - 7/23/56 TD - 5847' PBTD - 5780'

Surface casing: 10.75", 32.75#, set @ 177', 125 sx, cmt circ to surface.

Intermediate Casing: 7.625", 26.4#, set @ 3555', 250 sx, TOC @ 2235' by TS

Production Casing: 5.5" OD, 4.95" ID, 15.5#, J-55, 147 jts., set @ 5845', 300 sx, TOC @ 3350' by TS.

Tubing size: 2.375" OD, 1.9961" ID, 4.7#, 183 joints landed at @ 5764' with SN @ 5732' one joint from bottom.
Tubing has stuck multiflex plunger and spring in bottom.

Perforations : Mesaverde Cliff House perforations @ 5110-22, 5132-48, 5170-80, 5190-5202, 5212-22, w/4 SPF
Mesaverde Point Lookout perforations @ 5676-90, 5698-5716, 5731-48, w/4 SPF

Proposed Perfs: Mesaverde Menefee @ 5318'-5354', 5364'-5384', 5450'-5485', 5505'-5532',
5551'-5565', 5608'-5632'.

Completion details and well history contained in Wellview files and schematics