

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
MAR 3 1 1997

2. Name of Operator

BURLINGTON
RESOURCES

OIL COIL DIV.

DIST. 3

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

915' FNL, 1675' FEL, Sec 20, T-28-N, R-6-W, NMPM

5. Lease Number
SF-079193

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #44

9. API Well No.

30-039-07392

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Pay add

13. Describe Proposed or Completed Operations

3-9-97 MIRU. ND WH. NU BOP. TOO H w/tbg. TIH w/5 1/2" csg scraper to 5649'. Blow well & CO. TOO H.

3-10-97 TIH w/CIBP, set @ 5309'. Load hole w/2% Kcl wtr. PT csg to 1000 psi/15 min, OK. TIH, ran CBL-CCL-GR @ 3600-5309', TOC @ 4500' in logged interval. Perf 2 sqz holes @ 4460'. Attempt to circ through intermediate valve. Perf 2 sqz holes @ 4000'. TOO H. TIH w/cmt retainer, set @ 4322'. PT tbg to 1500 psi, OK. Pump 270 sx Class "B" cmt w/2% calcium chloride, 0.5% Celloflake. Sqz to 2000 psi. TOO H. WOC.

3-11-97 WOC. TIH to TOC @ 4190'. Drill cmt @ 4190-4322'. Drill cmt retainer @ 4322'. Drill cmt @ 4322-4465'. Circ hole clean. TOO H. TIH, ran CBL-CCL-GR @ 4300-5309, 100% cmt bond @ 4310-4500'. TOO H. Attempt to circ through intermediate valve. TOO H. TIH w/pkr, set @ 3793'. Establish injection. Pump 300 sx Class "B" cmt w/2% calcium chloride. Displace w/15.5 bbl wtr. Sqz to 1000 psi. Clear pkr w/3.5 bbl cmt. WOC.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Regan Bradford Title Regulatory Administrator Date 3/20/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED BY _____
Date _____

MAR 21 1997

FARMINGTON DISTRICT OFFICE

BV

NMOOD

- 3-12-97 WOC. Release pkr, TOOH. TIH, perf 2 sqz holes @ 3820'. Attempt to circ intermediate valve @ surface. Ran CBL-CCL-GR @ 3770-5306', TOC @ 3780' in logged interval. Perf 2 sqz holes @ 3370'. Establish circ through intermediate valve. TOOH. TIH w/pkr, set @ 3542'. Establish circ through intermediate valve. Pump 200 sx Class "B" neat cmt w/2% calcium chloride. Displace w/14.5 bbl wtr. Clear pkr by 1 bbl cmt. Close intermediate valve. Sqz to 600 psi. WOC. TOOH w/pkr. TIH, tag TOC @ 3638'. Drill cmt @ 3638-3800'.
- 3-13-97 Drill cmt @ 3800-4035'. PT sqzs to 500 psi, OK. Blow well & CO to CIBP @ 5309'. Roll hole w/2% Kcl wtr. TOOH. TIH, ran CBL-CCL-GR @ 2290-5306', TOC @ 2300'. TOOH. Perf Cliff House/Menefee w/2 SPF @ 4972, 4975, 4979, 4996, 5006, 5050, 5058, 5075, 5077, 5083, 5086, 5108, 5114, 5120, 5126, 5132, 5138, 5144, 5211, 5224, 5234, 5254, 5264, 5269 w/48 holes total. TIH w/5 1/2" csg scraper to 4500'. TOOH. TIH w/4 3/4" mill. Mill @ 3980'.
- 3-14-97 Roll hole w/2% Kcl wtr. Mill past 4500'. TOOH w/mill. TOOH. Acidize w/1500 gal 15% Hcl. Frac Cliff House/Menefee w/42,000# 20/40 Arizona sd. TIH w/4 3/4" gauge ring & RBP, set RBP @ 4609'. Dump sd on RBP. Perf Lewis w/2 SPF @ 4043, 4061, 4087, 4103, 4175, 4190, 4277, 4290, 4302, 4320, 4355, 4419, 4435, 4445, 4460, 4546, 4569 w/34 holes total.
- 3-15-97 PT RBP to 3400 psi, OK. Frac Lewis w/66,000# 20/40 Arizona sd. SI for sd to settle. TIH, CO after frac.
- 3-16-97 Blow well & CO.
- 3-17-97 Blow well & CO. TOOH. TIH w/retrieving tool. Latch RBP, TOOH. TIH, blow well & CO.
- 3-18-97 Blow well & CO.
- 3-19-97 Blow well & CO. TOOH. TIH, ran perf efficiency log. TOOH. TIH, drill CIBP @ 5309'. CO to PBTD @ 5649'. Blow well & CO. TOOH. TIH w/180 jts 2 3/8" 4.7# J-55 EUE tbgs, landed @ 5630'. ND BOP. NU WH. RD. Rig released.