

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 890' FNL, 1150' FEL, Sec. 19, T-28-N, R-5-W, NMPM</p>	<p>5. Lease Number SF-080516A</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>San Juan 28-5 Unit</p> <p>8. Well Name & Number San Juan 28-5 U #57</p> <p>9. API Well No. 30-039-07393</p> <p>10. Field and Pool Basin Dakota</p> <p>11. County and State Rio Arriba Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

(Verbal approval to plug and abandon from Wayne Townsend, BLM on 10-15-97)

RECEIVED
OCT 24 1997
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
97 OCT 20 PM 8:40
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Reggie Bradfield* (KMS) Title Regulatory Administrator Date 10/15/97

(This space for Federal or State Office use)

APPROVED BY */s/ Duane W. Spencer* Title _____ Date OCT 21 1997

CONDITION OF APPROVAL, if any:

SAN JUAN 28-5 UNIT NO. 57
890' FNL & 1150' FEL , Sec. 19 T28N R5W
Rio Arriba County, New Mexico
Basin Dakota

Emergency Plug and Abandonment Procedure

Note: All cement volumes use 100% excess outside pipe and 50' excess inside of pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. RIH with spear and engage 2-3/8" 4.7# tubing and POOH with tubing.
2. RIH with mill and mill through bridge at 5789' (unknown substance). Continue in hole to top of fish at 7350'. Blow hole clean at 7350', POOH.
3. **Plug No. 1 (7200' - 7840', covers top of fish and Dakota):** RIH with cement retainer and set at 7300'. Establish pump in rate through retainer with water. Squeeze Dakota and top of fish with 51 sxs of class B cement (41 sxs under retainer, 10 sxs above). POOH with tubing.
4. Rig up wireline and perforate squeeze holes at 6647'.
5. **Plug No. 2 (6547' - 6647', Gallup Top):** RIH with cement retainer and set at 6597'. Establish pump in rate through perforations and squeeze Gallup top with 51 sxs of Class B cement (43 sxs under retainer and 8 sxs above retainer). POOH. Note: If pump in rate can not be established through perforations, then cap retainer with 10 sxs cement.
6. **Plug No. 3 (4012' - 4112', Mesa Verde Top):** Perforate squeeze holes at 4112'. RIH with cement retainer and set at 4062'. Establish pump in rate through perforations and squeeze Mesa Verde top with 64 sxs of Class B cement (56 sxs under retainer and 8 sxs above retainer). POOH to 3475'. Note: If pump in rate can not be established through perforations, then cap retainer with 10 sxs cement
7. **Plug No. 4 (2615' - 3475', Ojo Alamo, Kirtland, Fruitland, and Pictured Cliffs Tops):** Spot a balanced plug from 2615' to 3475' using 77 sxs of Class B cement (150' excess due to bad casing). Pump this plug in two stages (500' each) to avoid sticking the tubing. POOH.
8. **Plug No. 5 (1290' - 1390', Nacimiento Top):** Tag Plug No. 4 with wireline. Perforate squeeze holes at 1390'. Open the bradenhead valve and establish circulation through squeeze holes. Pump 64 sxs of class B cement (52 sxs outside and 12 sxs inside) and displace to 1240'. POOH.
9. **Plug No. 6 (surface to 354'):** Perforate squeeze holes at 354'. Establish circulation through squeeze holes and out bradenhead. Mix and pump 139 sxs class B cement so as to circulate cement to surface.
10. Cut off wellhead below ground level and install marker. RDMO PU.

Recommended: _____

Operations Engineer

Approved: _____

Drilling Superintendent

San Juan 28-5 Unit #57

Proposed P&A

DPNO 50692A

Basin Dakota

NE Section 19, T-28-N, R-5-W, Rio Arriba County, NM

Latitude/Longitude: 36°39.0921' / 107°23.6911'

Today's Date: 7-7-97

Spud: 12-1-62

Completed: 3-27-63

Logs: IEL, CDL-GR,

Elevation: 6559' (GL)

6569' (KB)

Workovers: (4/81) Tbg Repair,
(4/80) Csg Cleanout,
(11/71) Tbg Repair,
(10/66) Set Pkr

Nacimiento @ 1340'

Ojo Alamo @ 2665'

Kirtland @ 2842'

Fruitland @ 3230'

Pictured Cliffs @ 3425'

Mesaverde @ 4062'

Menefee @ 5228'

Point Lookout @ 5594'

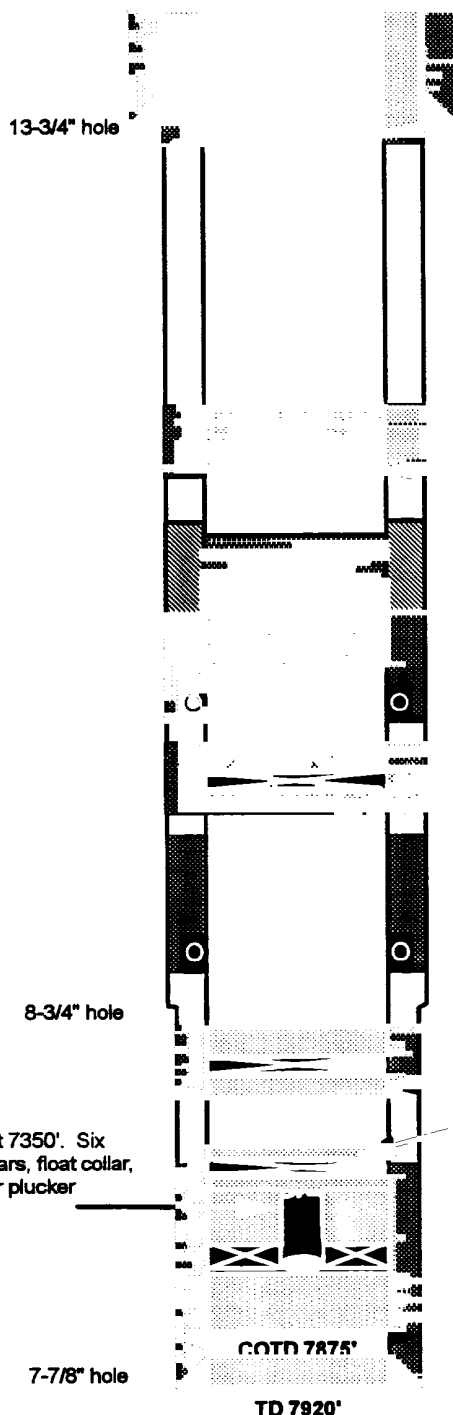
Gallup @ 6597'

Greenhorn @ 7542'

Graneros @ 7595'

Dakota @ 7726'

Top of fish at 7350'. Six
drill collars, jars, float collar,
mill & packer plucker



Plug #6: Surface to 354', Perf @ 354', 139
sxs cmt

9-5/8", 40.0#, S-95, Csg set @ 304',
Cmt w/210 sx

Plug #5: 1290' - 1390', Perf @ 1390', 64 sxs
cmt (52 sxs outside, 12 sxs inside)

Casing holes at 2383' - 2826'
Squeezed twice with total of
102 sxs cement

Top of Cmt @ 2966' (75%)

Plug #4: 2615' - 3475', 77 sxs cement

Stage Tool @ 3569'
Cmt w/247 cf

Plug #3: 4012' - 4112', Perf @ 4112',
Retainer at 4062', 64 sxs cmt (56 sxs under
ret, 8 sxs above)

Top of Cmt @ 5147' (75%)

Stage Tool @ 5767'
Cmt w/254 cf

Changed Drill bits from 8-3/4" to 7-7/8" at 5938'

Plug #2: 6547' - 6647', Perf @ 6647',
Retainer at 6597', 51 sxs cmt (43 sxs under
ret, 8 sxs above)

Plug #1: 7200' - 7840', Retainer at 7300'. 51 sxs
(41 sxs below, 10 sxs above)

Top of Cmt @ 7080' (75%)

Baker FA Packer @ 7613'

Dakota Perforations:
7638' - 7840', Total 60 holes

4-1/2", 10.5 & 11.6#, J-55, Csg set @ 7920'
Cmt w/255 sx

Initial Potential

Initial AOF: 5822 Mcfd (1/63)
Current SICP: 1380 psig (11/92)

Production History

Cumulative:
Current:

Gas

1822.4 MMcf
0.0 Mcfd

Oil

0.4 Mbo
0.0 bbls/d

Ownership

GW: 69.61%
NRI: 58.90%
TRUST: 00.00%

Pipeline

WFS