

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
OCT 30 1997

97 OCT 27 PM 2:43
070 FARMINGTON, NM

2. Name of Operator **OIL CON. DIV.**
BURLINGTON DIST. 3
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
890' FNL, 1150' FEL, Sec. 19, T-28-N, R-5-W, NMPM

5. Lease Number
SF-080516A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-5 Unit
8. Well Name & Number
San Juan 28-5 U #57
9. API Well No.
30-039-07393
10. Field and Pool
Basin Dakota
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☒ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☒ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

9-24-97 MIRU. SDON.
9-25-97 ND WH. NU BOP. Release pkr. TOO H w/tbg & pkr. SDON.
9-26-97 TIH w/4 1/2" csg scraper to 7607'. Circ hole clean @ 7607'. PT csg to 750 psi, failed. TOO H w/csg scraper. TIH w/RBP & pkr: set RBP @ 7550'; set pkr @ 7520'. PT RBP to 750 psi, OK. Release pkr. PT csg to 750 psi, failed. Made multiple tool settings. Found holes @ 2763', 2809-2826'. SD for weekend.
9-29-97 Retest for csg leaks. TOO H. ND BOP. Install new secondary seal. NU BOP. PT secondary seal to 1500 psi, OK. Made multiple tool settings. Found holes in csg @ 2383-2826'. (Notified BLM of possible squeeze work). SDON.
9-30-97 TOO H w/pkr. TIH to 7490'. Blow well & CO. Release RBP @ 7550', TOO H. SDON.
10-1-97 TIH, blow well & CO @ 7613'. TOO H. Stuck pipe @ 4000'. SDON.
10-2-97 Pump 19 bbl 1% Kcl wtr down backside. TIH w/free point to 5000'. TOO H. TIH w/chemical cutter. Cut tbg @ 4191'. TOO H w/tbg. TIH w/4 1/2" RBP, set @ 3044'. TOO H to 2850'. Establish circ w/8 bbl wtr. Establish injection. Pump 42 sx Class "B" neat cmt @ 2290-2850'. Displace w/8 bbl wtr. Reverse cmt w/16 bbl wtr. Sqz to 200 psi. WOC. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Is Duane W. Spencer* Title Regulatory Administrator Date 10/21/97

(This space for Federal or State Office use)

APPROVED BY *Is Duane W. Spencer* Title _____ Date OCT 29 1997

NMCCD

- 10-3-97 TIH, tag TOC @ 2395'. TOO. Pump 8 bbl wtr down csg. PT sqz to 750 psi, failed. TIH. Drill cmt @ 2395-2471'. TIH to 2635'. Drill cmt @ 2635-2783'. TOO. to 1987'. SD for weekend.
- 10-6-97 TIH to 2783'. Establish circ. Drill cmt @ 2783-2826'. Circ hole clean. TOO. TIH to 2826'. Pump 4 bbl wtr down csg. Pump 60 sx Class "B" neat cmt w/2% calcium chloride @ 2026-2826'. Displace w/7.5 bbl wtr. TOO. Reverse circ w/15 bbl wtr. Sqz to 600 psi. WOC. SDON.
- 10-7-97 TOO. PT csg @ 0-2826' to 840 psi, OK. TIH, tag TOC @ 2372'. Drill cmt @ 2372-2784' TOO. to 2277'. SDON.
- 10-8-97 TOO. TIH to 2784'. Drill cmt @ 2784-2850'. Circ hole clean. TOO. TIH w/4 1/2" retrieving tool. Blow well & CO. Release RBP, TOO. SDON.
- 10-9-97 TIH to fish @ 4191'. Blow well & CO. Establish injection. Fishing. Cut tbq @ 4416'. TOO. w/tbq. SDON.
- 10-10-97 TIH w/fishing tools. Fishing. TOO. w/part of fish & fishing tools. SD for weekend.
- 10-13-97 TIH w/fishing tools to top of fish @ 7350'. Circ hole clean. Fishing. SDON.
- 10-14-97 Blow well & CO. Tag junk @ 7581'. TOO. TIH w/fishing tools. SDON.
- 10-15-97 Fishing. TOO. w/fishing tools. SDON.
- 10-16-97 (Verbal approval to plug and abandon well from Wayne Townsend, BLM). TIH w/watermelon mill to 5784'. Mill csg @ 5784-5812'. TOO. TIH w/4 1/2" cmt retainer set @ 7300'. Load hole w/fluid. Attempt to establish injection into formation. (Ron Snow, BLM on location, gave verbal approval to change plug #1). Plug #1: pump 20 sx Class "G" neat cmt on top of cmt retainer @ 7037-7300'. TOO. WOC. SDON.
- 10-17-97 TIH, perf sqz holes @ 6647 & 4112'. TOO. TIH w/4 1/2" cmt retainer, set @ 6597'. Plug #2: pump 43 sx Class "G" neat cmt below cmt retainer. Pump 8 sx Class "G" neat cmt on top of cmt retainer @ 6492-6597'. WOC. Pump 25 bbl wtr. TOO. WOC. TIH w/cmt retainer, set @ 4062'. Plug #3: pump 56 sx Class "G" neat cmt below cmt retainer. Pump 8 sx Class "G" neat cmt above cmt retainer @ 3957-4062'. Pump 15.5 bbl wtr. TOO. (Ron Snow, BLM witnessed plug #2 & #3). TIH open ended to 3475'. Establish circ out blowie line. Plug #4: pump 77 sx Class "G" neat cmt @ 2461-3475'. Pump 9 bbl wtr. TOO. WOC. SD for weekend.
- 10-20-97 TIH, tag TOC @ 2362'. TOO. to 1390'. Perf sqz holes @ 1390'. TOO. Attempt to establish circ down csg & out bradenhead. Plug #5: pump 64 sx Class "G" neat cmt @ 550-1392'. TOO. WOC. Plug #6: pump 30 sx Class "G" neat cmt behind csg w/1000 psi @ 944-1392'. TIH, perf sqz holes @ 354'. TOO. Attempt to establish circ down csg out bradenhead. TIH, perf sqz holes @ 280'. TOO. Establish circ down csg & out bradenhead. Plug #7: pump 100 sx Class "G" neat cmt down csg & out bradenhead. Cir 2 bbl cmt to surface. ND BOP. Cut of WH. Install dry hole marker w/10 sx Class "G" neat cmt. RD. Rig released. (Verbal approval to changes in plugs from Ron Snow, BLM on location). Well plugged and abandoned 10-20-97.