

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME San Juan 28-4 Unit
2. NAME OF OPERATOR Meridian Oil Inc.	8. FARM OR LEASE NAME San Juan 28-4 Unit
3. ADDRESS OF OPERATOR El Paso Natural Gas Co.	9. WELL NO. 17
P.O. Box 4289 Farmington, NM 87499	10. FIELD AND POOL, OR WILDCAT Blanco MV
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 1150' FNL, 890' FEL	11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 20, T28N, R4W NMPM
14. PERMIT NO.	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether OF, RT, GL) 7330' GL	13. STATE NM

RECEIVED
DEC 6 1988
OIL CON. DIV
DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input checked="" type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is intended to recomplate this well in the Fruitland Coal Formation in the following manner:

1. MOL & RU.
2. Spot 320 sx. (378 c.f.) class B cement from 6650' to 6404'.
3. TOOH with 2 3/8" tubing. TIH with 7 5/8" bridge plug and set @ 4400'.
4. Perf2 holes @ 3700'.
5. TIH with 7 5/8" cement retainer and set @ 3690'. Squeeze perfs with 120 sx. (142 c.f.) class B cement.
6. Drill retainer and CO to 4300'.
7. Spot 500 gal. 7 1/2% HCI across interval to be perforated.
8. Perforate 4130' - 4196' with a total of 44 holes.
9. Fracture treat Fruitland Coal with 115,000# sand and 99,000 gal. gel.
10. TIH with 2 3/8" tubing and land near 4200'.
11. RD & MOL.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Regulatory Affairs (SL)

DATE 11-21-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
DEC 21 1988
James E. Edwards
AREA MANAGER

*See Instructions on Reverse Side