

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	5. LEASE DESIGNATION AND SERIAL NO. SF 679729
2. NAME OF OPERATOR El Paso Natural Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME San Juan 28-4 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1150'N, 890'E	8. FARM OR LEASE NAME San Juan 28-4 Unit
14. PERMIT NO.	9. WELL NO. 17
15. ELEVATIONS (Show whether DF, RT, CR, etc.)	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 20, T-28-N, R- 4-W N.M.P.M.
	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	RELL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-04-89 MOL&RU. NDWH. NU BOP. Pull 6600' 2 3/8" tbg. TIH w/csg. scraper & tbg. SDFN.

04-05-89 TIH w/tbg & retainer set @ 4402'. Pull out of retainer & circ 230 bbls. 2% KCl wtr. Could not break circ. Stung back into retainer. Pumped 378 cf Class "B" cmt below retainer. Pull out of ret. & spot 70' cmt on top. TOO H w/tbg. Run log to determine csg failure, did not show. Run pkr to 1650'. PT tbg & csg, ok. TOO H, found split in csg up to 446'. SDFN.

04-06-89 RIH & perf 4 holes @ 3700'. TIH w/2 3/8" tbg & ret. set @ 3669'. Pump 125 sx cmt. under ret. Pull out of ret & spot 4 sx cmt on top. TOO H w/tbg. TIH w/pkr set @ 2000'. PT to 2300#/30 min below pkr, ok. Pump 320 sx down 7 5/8" csg & circ out bradenhead. SDFN.

04-07-89 Tag cmt @ 4'. PT 1000# on TOC, ok. PU DC & drl @ 4'. Drld 101' cmt. SDFN. (cont'd on back)

New completion report for Fruitland

18. I hereby certify that the foregoing is true and correct

Regulatory Affairs ()

04-28-89

SIGNED *[Signature]*

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE
MAY 03 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY *KH*

04-08-89 Drl cmt @ 104'-290', Circ hole clean. SDFN.
 04-10-89 Circ hole. Drld cmt @ 290-450'. Circ hole clean. SDFN.
 04-11-89 Drl cmt 450-607'. Circ hole clean. PT WH & csg 1900#, ok.
 RIH w/2 3/8" tbg. Tag cmt @ 3625'. SDFN.
 04-12-89 Tag cmt @ 3625'. Drl to 3665'. Tag cmt. ret. Drl on ret.
 Drld ret. loose. Push down hole 6'. Drl ret & cmt to 3677'.
 Circ hole clean. SDFN.
 04-13-89 Drl on ret & cmt. Push ret. down. Drl out of cmt @ 3757'.
 Run tbg down to 4220'. Circ hole clean. SDFN
 04-14-89 Run tbg to btm. Tag @ 4305'. TOOH, LDDC. Run logs 4282-
 3800'. Press test. Run log. Run csg scraper to TD. SDFN
 04-15-89 RIH w/scraper. TIH to 1520'. Set full bore pkr & circ, would
 not hold. Reset pkr @ 2180', would not hold. TOOH w/pkr.
 Change out unloader. TIH to 1520'. Set pkr. PT down tbg, ok.
 Pull up to 701'. PT 2000# tbg, ok. Leaks on backside. Pull
 to 514'. Press up on tbg. Leaks. PT 2000# on backside, ok.
 Ran tbg back to 608'. PT 2000#, ok. backside leaks. Pull to
 570'. PT csg 2000#, ok. Leaks down tbg. Hole @ 585'. POOH
 w/pkr. Run tbg @ 632'. Spot 200' cmt plug w/45 sks. Class
 "B". POOH w/tbg. PT 1000#/30 min, ok. SD for weekend.
 04-17-89 PU 6 3/4" bit, DC & TIH. Tag cmt @ 452'. Drl cmt to 630'.
 Circ hole clean. PT, ok. TOOH & LDDC's. SDFN.
 04-18-89 PT 2000#, leak off in 10 min down to 400#. RIH w/fullbore
 pkr set @ 637'. Found hole 571-582' and 430-440'. TOOH. Perf
 2 holes 523 & 528'. TIH & set pkr @ 455'. Pump cmt @ 514'.
 Replace pkr. TOOH. Test squeeze to 1500#/1 hr. Perf 2 holes
 @ 433-439'. Spot 75 sx cmt. TOOH. TC @ 330'. SDFN.
 04-19-89 Press on well @ 390#. PU bit & DC's. TIH tag cmt @ 325'. Drl
 to 520'. Circ hole clean. SDFN.
 04-20-89 Drl on cmt 520-580'. Circ hole clean w/2% KCl. TOOH. PT csg
 1000#/15 min. Run CBL 4230-3450' and 600-400'. TIH to 4195'
 to spot acid. SDFN.
 04-22-89 Blow well. TIH to PBTD 4314'. Blow on bottom. Pull up to
 4167' and land 2 3/8", 4.7#, J-55 EUE tbg @ 4167'.
 04-24-89 Released rig. Return well to production.