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Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Assesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

pessior			NINDFORT	OIL AND NATU	HAL G				
Meridian Oil Inc.						3	API No. 0-039-	03795	 -
h.o. Box 4289, Far	mington	Mour Mo	rice 97/	100					
son(s) for Filing (Check proper b	a)	New Me	X1CO 8/2		leave expla	tie)			
w Well		Change is	Transporter of:			,			
completion (*) ange in Operator (*)	Oil Casinghee	40	Dry Gas	🕇 to Fruitla	and Co	al			
name of courses since name		- C	Contracts	<u> </u>					
suggest of bashons obsessor. —									
DESCRIPTION OF WE	LL AND LE		1_						
San Juan 28-4 Unit		Well No.		duding Formation			of Lease Federal or Fe		Lease No.
mice		1/	ibasin Fr	uitland Coal			14444	SF-C	79729
Unit LetterA	<u>: 1150</u>	·	Feet From The	North Line and	890) =	est Error The	Fact	•.
Section 20 Tow						r	MA LIGHT 178	Last	<u></u>
Section 20 Ton	28 1	<u> </u>	Range 4W	, NMPM,			R	<u>io Arrib</u>	a County
DESIGNATION OF TR	ANSPORTE	R OF OI	L AND NAT	TURAL GAS					
ne or vermonner transbottes of O		or Conden	XX	Address (Give add	ress to whi	ch approved	copy of this)	form is to be s	
Meridian Oil Inc.				P.O. Box 4289, Farmington, MM 87499 Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	s Company		or Dry Gas 🔀		1833 to whi Ooo t	ch approved	copy of this	orm is to be s	ent)
ell produces oil or liquids, location of tanks.		Sec.	Twp. R	P.O. Box 4	990, r	When		8/499	
	A	20	28N 41			<u>i</u>			
s production is commingled with I COMPLETION DATA	hat from any other	er lease or p	ool, give comm	ngling order number:					
		Oil Well	Gas Well	New Well War	kover	Despen	Phys. Bash		
Designate Type of Completi		Ĺ	X	1.45	EDVET	Despes	Find Rack	Same Res'v	Diff Resiv
Spudded	Date Compl	•		Total Depth			P.B.T.D.	·	
07-13-58 Boos (DF, RKB, RT, GR, etc.)	Name of B	<u>8-15-</u>	89	6690 ' Top Oil/Gas Pay	·			7 11 #3	14
7330 GL Name of Producing Formation Fruitland Coal			4133'		Tubing Depth 4094				
AT TO A COMMITTEE OF THE COMMITTEE OF TH							Depth Casin		
4133-49', 4156	5-58', 4	<u> 161-8</u>	1 ', 4186	5-92' w/2 s	pf			•	
	TT	<u>JBING, (</u>	CACINIC AND	D CEMENTING R	ECORD)			
HOI E SIZE									ENT
HOLE SIZE	CAS	ING & TUE	SING SIZE	DEP1	TH SET			ACKS CEM	EN I
HOLE SIZE		NG & TUE		294'			200sx	ACKS CEM	ENT
HOLE SIZE	CAS 10 3/4 7 5/8 5 1/2	ING & TUE		DEP1			200sx 250 sx		
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance. with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in multiply completed wells....