

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVER. ☒ Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company / MCI		San Juan 28-4 Unit	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME San Juan 28-4 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1150'N, 890'E At top prod. interval reported below At total depth		9. WELL NO. 17	
14. PERMIT NO. 30-039-03795		DATE ISSUED MAR 07 1990	
15. DATE SPUDDED 7-13-58		16. DATE T.D. REACHED 8-27-58	
17. DATE COMPL. (Ready to prod.) 8-15-89		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 7330'GR	
19. ELEV. CASINGHEAD 7330'GR		20. FIELD AND POOL, OR WILDCAT Basin Fruitland Coa.	
21. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T28N, R4W		22. NMMPM	
23. COUNTY OR PARISH Rio Arriba		24. STATE NM	
25. TOTAL DEPTH, MD & TVD 6690		26. PLUG BACK T.D., MD & TVD 4471' 4317' as per Sunday 4/28/89	
27. IF MULTIPLE COMPL., HOW MANY*		28. INTERVALS DRILLED BY ROTARY TOOLS yes	
29. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4133-4192' (Fruitland Coal)		30. WAS DIRECTIONAL SURVEY MADE no	
31. TYPE ELECTRIC AND OTHER LOGS RUN		32. WAS WELL CORED no	
33. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10 3/4"	32.75#	294'	200 SX
7 5/8"	25.40#	4471'	250 SX
34. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5 1/2"	4415	6684	215
35. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
3 1/2"	4094'	3075'	
36. PERFORATION RECORD (Interval, size and number) 4133-49', 4156-58', 4161-81', 4186-92' w/2 spf			
37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4133-4192'		186,700#sand; 106,306 gal. fluid	
38. PRODUCTION			
DATE FIRST PRODUCTION shut in, capable of commercial hydrocarbon production, Accepted For Record		WELL STATUS (Producing or)	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD
			OIL—BSL. GAS—MCF.
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL. GAS—MCF. WATER—BSL.
TSTM	TSTM		
39. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold			
40. LIST OF ATTACHMENTS none			
41. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <i>[Signature]</i>		TITLE Regulatory Affairs	
DATE 1-17-90			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3599'	2809'	White, cr-gr ss.			
Kirtland	3809'	4081'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	4081'	4209'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	3599'	
Pictured Cliffs	4209'	4372'	Bn-Gry, fine grn, tight ss.	Kirtland	3809'	
Lewis	4372'	6106'	Gry to white dense sh w/silts and shaly ss breaks.	Fruitland	4081'	
Cliff House	6106'	6167'	ss. Gry, fine-grn, dense sil ss.	Pic. Cliffs	4209'	
Menefee	6167'	6450'	Med-dark gry, fine gr ss, carb sh & coal	Lewis	4372'	
Point Lookout	6450'	6649'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	6106'	
Mancos	6649'	6637'	Dark gry carb sh.	Menefee	6167'	
				Pt. Lookout	6450'	
				Mancos	6649'	