UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Sundry Not	ices and Reports on Wells		
1. Type of Well GAS	070 Bunning	Fii 1: 425.	Lease Number SF-079519A If Indian, All. of Tribe Name
2. Name of Operator		7.	Unit Agreement Na
BURLINGTON			
	& GAS COMPANY	8.	San Juan 28-5 Unit Well Name & Number San Juan 28-5 U #
3. Address & Phone No. of Opera PO Box 4289, Farmington, NM		9.	
4. Location of Well, Footage, S 990'FNL, 1550'FEL, Sec.22, T		10.	Field and Pool Blanco Mesaverde
		11.	County and State Rio Arriba Co, NM
Type of Submission _X_ Notice of Intent Subsequent Report Final Abandonment	Type of Action Abandonment Completion Note that the completion Note the completion Note the completion Note the completion Note the	Change of Pl New Construc Non-Routine Nater Shut o Conversion t	tion Fracturing ff
13. Describe Proposed or Comp It is intended to repair procedure.	leted Operations the tubing in the subject w	well accordi	ng to the attached
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14. I hereby certify that the signed May Stalkel	foregoing is true and corr		<u>r</u> Date 12/8/97
(This space for Federal or Stat	e Office use) Title	Date	DEC - 9 1997
CONDITION OF APPROVAL, if any:		Date _	

San Juan 28-5 Unit # 30

Mesaverde

990' FNL 1550' FEL

Unit B, Section 22, T-28-N, R-05-W Latitude / Longitude: 36° 31.62' / 107° 4.32'

DPNO: 50150A

Tubing Repair Procedure

- 1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow 2. well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- 3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
- If casing requires clean out, TIH with bit and bit sub and CO to PBTD prior to running casing 4. scraper. Roundtrip casing scraper and bit to below perforations. (Do not clean out with casing scraper.) PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH.
- TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off 5. bottom. Rabbit all tubing. CO to PBTD.
- 6. Land tubing near 5880'. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on its own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: Kostantield
Operations Engineer

Approved:

R. O. Stanfield, Jr.

Office - (326-9715)

Home - (327-7646)

Pager - (324-2674)