

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAR 04 1986

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155 BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FSL, 1850' FWL

14. PERMIT NO.
30-039-07398

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
6100' GL

5. LEASE DESIGNATION AND SERIAL NO.

SE-078417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan Unit 28-7

8. FARM OR LEASE NAME

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

Sec. 16, T28N, R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/18/86 MIRUSU. NDWH, NUBOP. Load the 4-1/2" by 7" annulus with corrosion inhibitor. PT to 750 psi., held ok. Tally, pick up and RIH with tubing.

2/19/86 RIH with balance of the tubing. Tag the cement at 5270'. Drill to PBDT of 5391'. Circulated the hole clean, PT to 3600 psi, ok. Circulated the hole with 1% KCL. Spotted 400 gal 7-1/2% DI HCL acid at 5338'. POOH. Run GR/CCL. Log tagged PBDT at 5383'. Perforated the Pt. Lookout with 2 JSPF and 3-1/8" casing gun from 4970-92', 5008-21', 5039-52', 5126'-30', 5183-85', 5217-19', 5336-38'. Total of 58' and 116 holes. Well was on a vacuum after the 2nd gun run. Established a rate down casing at 41 BPM, 2100 psi. ISIP = 200 psi. Acidized w/2400 gal of 15% weighted HCL.

2/20/86 Frac the Pt. Lookout down csg w/118,000 Gal of KCL slickwater & 127,510# of 20/40 sand. Well treated at 66 BPM and 100 psi. Set RBP @ 4950' on wireline. Dump 2 sx sand on plug. PT csg to 3500 psi, ok. RIH with tubing to 4902'. Spot 500 gal 7-1/2% DI HCL acid. POOH. Perforate the Cliffhouse and Menefee with 1 JSPF from 4380-96', 4402-06', 4420-52', 4493-4534', 4546-56', 4686-91', 4702-04', 4418-26', 4900-4902'; 130 feet and 130 holes. Broke down the formation at 900 psi. Established a rate of 55 BPM & 2800 psi. Acidized with 2600 gal of 15% weighted HCL. Frac down the casing with 130,600 gal of 20# gel water & 144,985# of sand.

Well treated at 86 BPM, 2500 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ann Tolliver

TITLE Administrative Operations

DATE 2-24-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 20 1986

MAR 21 1986

OIL CON. DIV.

*See Instructions on Reverse Side
NMOCC

FARMINGTON RESOURCE AREA

BY *EJ3*

2/21/86 RIH with tubing, 4-1/2" retrieving head. Tag sand fill at 4800'. CO to top of the BP, released, POOH. RIH with tubing, SN and tag the sand fill at 5,078'. CO to PBDT with foam. Landed the tubing at 5238'. NDBOP, NUWH, RDMOSU. Kick well around and left well flowing.

Final Tubing Detail: 169 jts (5229') 2-3/8 4.7# J-55 EUE 8 RD

18. I hereby certify that the foregoing is true and correct

SIGNED

Ann Sullivan

TITLE Administrative Operations

DATE 2-24-86

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.