

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-078417

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on reverse

1. Type Of Well

Oil Well ☐

Gas Well ☒

Other ☐

2. Name Of Operator

CONOCO INC.

3a. Address

P.O. Box 2197, DU 3066,
Houston, TX 77252-2197

3b. Phone No (include area code)

(281) 293-1613

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name And No.

SAN JUAN 28-07 UNIT # 06

9. API Well No.

30-039-07398

10. Field And Pool, Or Exploratory Area

BLANCO PC / BASIN FC

4. Location Of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL - 1850' FWL, SEC. 16, T28N-R07W, UNIT LETTER N

11. County Or Parish, State

RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☒ Production (Start/Resume) ☐ Water Shut-off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other: _____
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE THE ATTACHED DAILY COMPLETION DETAILS FOR THE BASIN
FC / BLANCO PC COMPLETION. THIS WELL IS DHC'D WITH THE MV.

14. I hereby certify that the foregoing is true and correct
Name (Printed / Typed):

DEBRA SITTNER

Signature

Debra Sittner

Title Agent for Conoco Inc.

Date 05-31-01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

2001

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SAN JUAN 28-07 UNIT #6

300390739800

790' FSL – 1850' FWL, Section 16, T28N-R07W

Rio Arriba County, NM

Date	Operations
3/20/2001	MIRU AWS # 473, spot all equipment, secure well, SDFN
3/21/2001	SICP 150 psig, SITP 100 psig, bleed down well thru 2", ND WH, NUBOP, unseat tubing hanger, POOH w/ 168 jnts 2 3/8" tubing, strap out w/ 5217.28', p/u Schlumberger 4 1/2 CIBP and RIH and set @ 3005', roll hole w/ 1 % KCl water and pres test to 2500 psig- ok-, pooh, secure well and SDFN.
3/22/2001	MIRU blue jet wire line unit, p/u CBL log and RIH and log from 3005' to 2000', no cement to be found, perf 3 squeeze holes @ 2950', ck for communication between 4 1/2 and 7 casing, circ w/ 3 bpm @ 500 psig, r/d and mo blue jet wire line unit, p/u Schlumberger 4 1/2 fb packer and RIH w/ 2 3/8" tubing set pkr @ 2312', test annulus to 500 psig, ok, MIRU Halliburton cement pump, pump 340 sx 50/50 poz w/ 2% gel, 4% Halad 9, 2% cacl2, 1.3 cu ft/sx, @ 13.5 ppg, pump 20 bbls dye water ahead of cement, displace w/ 19.5 bbls water, circ 9 bbls good cement to surface, SWI w/ 1200 psig on tubing and BH. Secure well, RDMO Halliburton cement equip, SDFN
3/23/2001	sitp 100 psig, sicp 500 psig, bleed down press, release pkr and POOH, reset pkr @ 4' and press test casing to 3500 psig-ok, MIRU Blue Jet wire line unit and perforate FC and PC as follows, FC perfs 2583 - 2586' 3', 4 holes 1spf, 2641-2644', 3', 4 holes 1spf, 2723' - 2726', 3', 4 holes, 1spf, 2797 - 2800' 3', 4 holes, 1spf, PC perfs 2818' - 2832' 14', 8 holes 1/2 spf, 2846' - 2860' 14', 8 holes, 1/2 spf, 2878' - 2892', 14', 8 holes, 1/2 spf. RD Blue Jet wire line equip. Secure well and SDFN.
3/24/2001	Prep to frac, dirt work on location to accomodate frac equip.
3/25/2001	Prep to frac, dirt work on location to accommodate frac equip.
3/26/2001	Install well head isolation tool, MIRU BJ frac equip. Safety meeting held gel tanks, QC check- ok, mech problems w/ Blender, s/d frac until following day, repair Blender, secure location, SDFN
3/27/2001	MIRU BJ frac equip, safety meeting held, break down and ball off FC and PC perfs, b/d @ 2963 psig @ 15 bpm, b/o @ 3500 psig , Frac FC and PC perfs w/ pre pad and step rate, step 1- 20 bpm @ 2305 psig, step 2- 15 bpm @ 1850 psig, step 3- 10 bpm @ 1430 psig, Frac perfs w/ 70 quality foam w/ 200,400 # 20/40 brady sand w/ 1/2 ppg thru 4 ppg sand concentrations, avg press of 2488 psig max press of 2853 psig, min press of 2338 psig, avg treating rate of 50 bpm min treating rate of 21 bpm, ISDP of 1520 psig, 5 min si of 1447 psig, 10 min si of 1421 psig, 15 min si of 1400 psig, SWI, RDMO stinger isolation tool, RDMO BJ frac equip, secure well SDFN, prep to flow back.
3/28/2001	SICP 1050 psig, open well thru 1/8" choke and flow well thru same, press dropping to 680 psig and stabilizing w/ fluid returns of N2, frac water and lt/ med sand concentrations, @ 1800 hrs open well on 1/4" choke and flow thru same, press dropping and stabilizing @ 575 psig, lt sand returns w/ N2 and frac fluid , slugging sand concentrations w/ press stable , sand conc of med to heavy, leave on 1/4" choke, cutting out flow lines, cont to flow thru nite.
3/29/2001	FTP thru 1/4" choke 450 psig stable, x-out choke to 1/2" flow rates fluxuating between 150 psig and 190 psig, w/ no sand returns or fluid, dry gas only, cont to flow well thru nite.
3/30/2001	FCP of 150 psig, bleed down well thru 2" p/u 3 7/8 bit and bit sub w/ float and RIH, tag sand fill of 135' @ 2745' c/o w/ N2 pull up hole and wait 2 hrs and recheck for sand fill, found 50' of sand entry during 2 hr flow test, c/o and wait 4 hrs for sand entry, found to have no sand entry, pump 3 bbl water sweep and pooh, p/u 4 1/2 RBP w/ mech collar locator and RIH set RBP rubbers @ 2810', flow test FC up tubing, found to have same press's as original flow test w/ FC and PC together, 190 psig thru 1/2 ' choke, 0 sand , 0 water and oil, dry gas only, cont flow thru nite.
4/2/2001	FCP 180 psig, thru 1/2" choke, open on 2" to bleed down press's, RIH w/ 5 stands and c/o w/ N2 off top of RBP, release RBP, and POOH w/ same, p/u bit and bit sub, and string float and RIH, tag sand fill @ 2754' c/o w/ N2, tag CIBP @ 3005, drill out same w/ N2 w/ 3 bbl sweeps each 5 min, secure well and SDFN.
4/3/2001	FCP 250 psig, bleed down well thru 2", RIH and c/o to 5375' p/u and wait 2 hrs, RIH and tag no fill pooh and l/d bit and bit sub. SWI. secure well and SDFN.

SAN JUAN 28-07 UNIT #6

300390739800

790' FSL – 1850' FWL, Section 16, T28N-R07W
Rio Arriba County, NM

4/4/2001 FCP 250 psig, MIRU Schlumberger, p/u and RIH w/ spinner production log and log across perf intervals of FC and PC, produce well thru 1/2" choke while logging , well flowing dry gas only, rd and mo logging unit, p/u and RIH w/ ms, sn, 169 jts 2 3/8" tubing land tubing @ 5228 76' KB w/ SN @ 5228.36 KB, ND BOP's and NU WH, SWI .Final prod test, as follows: PC 752 MCFD, 120 psig thru 1/2" choke, 0 bp water/ day, 0 bp oil/ dat, witnessed by Robert Morris and Jesse Ruiz, FC test 80 MCFD 13 psig, thru 1/2" choke 0 bp water/ day, 0 bp oil/ day all tests done w/ no tubing in well, flowed up casing on 1/2" choke , witnessed by Robert Morris and Jesse Ruiz, confirmed by Schlumberger spinner log and flow test w/ RBP in hole to isolate FC from PC production..

4/5/2001 RDMO AWS # 473 release rig @ 1430 hrs, move rig