

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		MAR 03 1986	
2. NAME OF OPERATOR Tenneco Oil Company		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME San Juan Unit 23-7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 890' FSL, 1090' FWL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 9	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6521' GL		10. FIELD AND POOL, OR WILDCAT Blanco MV	
		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 14, T28N, R7W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) <u>Progress Report</u>	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/14/86 MIRU FWS. Commence operations @ 6:00 pm 2/14/86. Pump 60 bbls 1% KCl wtr dn tbg - kill well. ND tbg head. NUBOP. Pull tbg donut w/85,000#. Unable to pull tbg. WO wireline truck. Free point tbg @ 5000' and jet cut. Pump 60 bbls 1% KCl wtr down backside. POOH. LD 2-3/8" tbg.

2/15/86 LD 157 jts 2-3/8" tbg. Change to 2-7/8" pipe rams. PU bit #1, DC and DP. RIH to 4831'. Blow and unload hole. Ream to 4980'. Blow hole. POOH. PU cmt retainer. Set @ 4720'. PT DP to 2500 psi, OK. Load hole. Unable to test backside. Work on BOP. Test csg to 1000 psi, OK. Break dn w/4 BPM @ 1200 psi. Squeeze w/100 sx (156 ft³) LW 3 w/2% CaCl₂ + 200 sx (221 ft³) B + .75% TIC + 505 sx (58 ft³) B + 1% CaCl₂ + 10% sand. Displ w/4 bbls wtr. Squeeze pressure 3000 psi. CIP 5:00 AM 1/16/86. Circ out 17 bbls cmt @ 6:00 AM. No cmt w/sand on formation.

2/16/86 POOH. NDBOP. NU csg spool and BOP. Drig RH and MH. PT blinds to 1000 psi - 30 min, OK. Unload hole. stage in to 4712' unloading hole. Drill out cmt to 4720'. Drill cmt retainer. Drill cmt @ 6:00 AM.

18. I hereby certify that the foregoing is true and correct

SIGNED Ann Jolliver

TITLE Administrative Operations

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAR 21 1986
OIL CO
ACCEPTED FOR RECORD
DATE

MAR 10 1986

FARMINGTON RESOURCE AREA

BY 585

2/17/86 Drilling cmt to 4840', blow hole and survey. TOH, PU knuckle jt and 4-3/4" Core King bit, TIH and start sidetrack at 4840'. Drilling to 4854', survey 4'. TOH, PU 6-1/4" bull nose hole opener, TIH, ream from 4840' to 4854'. Blow hole, survey. TOH, PU 6-1/4" bit and 3 pt. reamer. Start to work into sidetrack; stuck bit at 4839'. Work stuck pipe, spot 100 gal soap.

2/18/86 Work pipe free, blow hole dry, drlg. Survey to 5022'. TOH w/bit #4. SLM. LD 3 pt reamer and TIH w/bit #5.

2/20/86 Drill to 5878'. Blow hole. Survey. Strap out of hole, OK. RU Welex. RAn DIL-Special Density Log from 5874-4830'. RIH. POOH, LD DP and DC. Ran 140 jts (5884') of 4-1/2", 10.5#, K-55, ST&C csg to 5878'w/float collar @ 5833', flag jt @ 4786'. Cmt'd csg as follows: pump 20 bbls chem wash, mix and pump 220 sx (260 ft³) Class B w/.6% Halad 9. NDBOP. Set slips. Cut off 4-1/2" csg. Rig down. Rig released @ 12:30 AM 2/21/86.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ann Toller

TITLE Administrative Operations

DATE 2-21-86

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

***See Instructions on Reverse Side**