

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other ☐
Sidetrack - recompletion

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 890' FSL 1090' FWL

At top prod. interval reported below

At total depth

RECEIVED
MAY 09 1986
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
SF-079289-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-7 Unit

8. FARM OR LEASE NAME

9. WELL NO.
9

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 14 T28N R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 5/30/53 16. DATE T.D. REACHED 2/20/86 17. DATE COMPL. (Ready to prod.) 4/7/86 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6521' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5878' KB 21. PLUG, BACK T.D., MD & TVD 5827' KB 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD 24. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & RT) 4888-5786' KB Mesaverde 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-SDL, GR/CCL

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MAY 22 1986

27. WAS WELL CORRED no

CASING RECORD (Report casing size, weight, etc.)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.4#	171' KB	12 1/4"	150sx	
7"	23.0#	4830' KB	8 3/4"	300sx	
4 1/2"	10.50#	5878' KB	6 1/4"	220sx, 260cf	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5636' KB	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1JSPF--4888-4910', 4940-52', 5000-5015'. 2JSPF--5102-04', 5123-28', 5134-40', 5152-58', 5169-74', 5290-94'. Total 77', 105holes. 2JSPF--5454-58', 5502-06', 5512-19', 5534-42', 5550-54', 5564-70', 5602-06', 5642-46', 5746-74', 5781-86', 1JSPF--5474-96'. Total 74', 126 holes				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				4888-5294' KB	Acidized 2/2100gals 15% wgt'd Hcl, frac w/309266bts 1% KCl & 10# gel & 144,000# 20/40sd.
				5454'-5786' KB	Acidized w/2500gals 15% wgt'd (over)

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/7/86		flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/7/86	3 hrs				370.5		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO (CORR.)	
205	730			2964			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold

35. LIST OF ATTACHMENTS
Logs to be forwarded

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *[Signature]* TITLE Sr. Regulatory Analyst BY DATE 4/15/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse Menefee Point Lookout Mancos	4880' 5015' 5418' 5788'	5015' 5418' 5788' TD	Sand, shale & gas Sand, shale, coal, gas & wtr Sand, shale & gas Shale & gas All terms expressed in KB 32. (cont) Hcl. Frac w/2380bbls 1% Kcl & 10# gel, 102,500# 20/40 sd.			