

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-079289-A
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Attention: WAYNE BRANAM, RM 1948		7. If Unit or CA, Agreement Designation SAN JUAN UT
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-4912		8. Well Name and No. SAN JUAN UT #9
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 890 FSL 1090FWL Sec. 14 T 28N R 7W UNIT M		9. API Well No. 3003907399
		10. Field and Pool, or Exploratory Area BLANCO MESAVERDE
		11. County or Parish, State RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other CMT WORK <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PERFORMED THE REPAIR PER THE ATTACHED.

RECEIVED
MAR 27 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Wayne Branam

Title

BUSINESS ANALYST

Date

03-15-1995

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORD

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE

3Y

Sum

SAN JUAN 28-7 #9 BRADENHEAD REPAIR

MIRUSU 122194

TOH W/TBG

RAN SCRAPER TO 4920

SET RBP AT 4841, PUMPED 85 BBLS OF WTR/CLAY FIX TO TEST RBP, LEAKED

RESET RBP AT 4740 AND STILL LEAKED

TOH W/RBP

RAN CBL AND GR

TOH W/ 4.5" CSG

RAN CBL

SET RBP AT 3180, TESTED CSG TO 1000# AND HELD

PERF AT 2960-61 W/2 JSPF TOTAL OF 2 SHOTS

SQZ FROM 2960 TO 2510 W/ 164 SX CLASS B AT MASX PSI 1600 AND MAX RATE 2.5 BPM

PLUGBACK 2803 TO 2960 W/ 36 SX STD CMT W/ 3% HALAD 344 AND 5% CAL SEAL (6 BBLS)

SET PKR AT 2680

PERF 2320-21 W/ 2 JSPF TOT OF 2 SHOTS

SET PKR AT 2010

SQZ FROM 2320 TO 1711 W/ 173 SX CL B AT MAX PSI 1500# AND MAX RATE 2 BPM

PLUGBACK 2320 TO 2202 W/ 27 SX OF CL B WITH 3% HALAD 344 AND 5% CAL SEAL

PERF 180-81 W/ 1 JSPF TOT 2 SHOTS\

SQZ 8 TO 180 W/ 27 SX CL B AT MAX PSI OF 200 AND MAX RATE OF 2 BPM

PLUGBACK 0 - 180 W/ 38 SX CL B WITH 3% HALAD AND 5% CAL SEAL

DO TO 196

PRS TEST TO 500# LEAKED DOWN TO 100#

DO TO 2992

SET PKR AT 248

TESTED CSG TO 300# HELD

CLEAN OUT SAND

TOH W/RBP

RUN 4.5" CSG TO 3187

PRESS TESTED CSG TO 1000# IN 4 1/2"

CLEANED OUT TO THE TOP OF THE RBP AT 4830'

LANDED 2.375" TBG AT 5790

WELL RETURNED TO PRODUCTION

DOCUMENT 28709