MG. OF COMIES RECEIVED		1 5	
DISTRIBUTION			ļ
SANTA FE			
FILE		-	
U.S.G.5.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator		L4	
El Paso I	Intura	<u>l</u> G	as
Pay 000	Tommi	nat	٥n

(Date)

DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COM	MICCIONI		
SANTA FE		T FOR ALLOWABLE Supersedes Old C-104 and C-1			
U.S.G.S.	4	AND Ellective 1-1-65			
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND	NATURAL GAS		
TRANSPORTER OIL					
GAS					
OPERATOR	_				
PRORATION OFFICE Operator			······································		
El Paso Notural Gas	s Company		· · · · · · · · · · · · · · · · · · ·		
	n. New Mexico 87401				
Reason(s) for filing (Check proper bo	•	Other (Pleas	e explain)		
Recompletion	Change in Transporter of: Oil Dry G	ias [X]			
Change in Ownership		ensate 🗍			
If change of ownership give name			******		
and address of previous owner					
DESCRIPTION OF WELL AND	LEASE.				
Lease Name	Well No. Pool Name, Including I	Formation	Kind of Lease	Lease No.	
San Juan 28-6 Unit	59 Blanco M	Mesa Verde	State, Federal or Fee	M 02805	
	790 Feet From The South Li	1850		West	
•			Feet From The	, , , , , , , , , , , , , , , , , , ,	
Line of Section 14 To	waship 28N Range	6W NMPN	, Rio Arriba	2 County	
	TER OF OIL AND NATURAL G			,	
Name of Authorized Transporter of Ci El Paso Natural Gas	_			of this form is to be sent)	
Name of Authorized Transporter of Ca		Box 990, Farmi		of this form is to be sent)	
Northwest Pipeline		i		on, New Mexico 87401	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connect	ed? When		
qive location of tanks.	'N 14 28N 6W				
I this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order	r number:	`	
Designate Type of Completion	on - (X)	New Well Workover	Deepen Plug E	Same Resty, Diff. Resty.	
Date Spudded	Date Compi. Heady to Prod.	Total Depth	P.B.T	-D.	
- · · · · · · · · · · · · · · · · · · ·					
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		Depth	
Perforations	L	<u> </u>	Denth	Castrig Shoe	
Fellorations			Deptil	Custing Shoe	
	TUBING, CASING, AND	CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	ET	SACKS CEMENT	
EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total yolu	e olstore bigare mu	e equal to or exceed top allow-	
M. WELL Date First New Cil Run To Tanks	Date of Test	Producing Method Flow	, pump, gas lift, etg.)		
			FER DAM		
_ength of Test	Tubing Pressure	Casing Pressure	IL CON COME	\$iz•	
Actual Prod. During Test	Oti-Bbis.	Water-Bbls.	DIST GAS-M	OF	
•					
ACTUAL Prod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity	of Condensate	
101017101171011710			J. J		
Feeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	in) Choke	Size	
ERTIFICATE OF COMPLIANC	CE	OILC	ONSERVATION	COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation		APPROVED	FEB 7 19	374	
ommission have been complied with and that the information given			y C. Arnold		
ooke to tine and combists to the	bear of my knowledge and petter.				
			JPERVISOR DIST.		
Comment of the commen				ce with RULE 1104.	
(Siena	(we)	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation			
from the control of t		teats taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow-			
(Tit)	le)	able on new and rec	onsploted wells.		
FEB 4 1974		Fill out only S	ections I, II, III, an	d VI for changes of owner, er such change of condition.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.