submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
   GAS

2. **Name of Operator**
   MERIDIAN OIL

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   790'FSL, 1850'FWL, Sec.14, T-28-N, R-6-W, NMPM

5. **Lease Number**
   NM-02805
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
   San Juan 28-6 Unit
8. **Well Name & Number**
   San Juan 28-6 U #59
9. **API Well No.**
   30-039-07400
10. **Field and Pool**
    Blanco Mesaverde
11. **County and State**
    Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	_X_ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	___ Other -		

13. **Describe Proposed or Completed Operations**

It is intended to repair the casing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
96 JAN 30 PM 4:07
070 FARMINGTON, NM
RECEIVED
BLM
MAIL ROOM

RECEIVED
FEB 12 1996
OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed [signature] (ROS8) Title Regulatory Administrator Date 1/30/96

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

APPROVED

FEB 01 1996

DISTRICT MANAGER

NMOCD

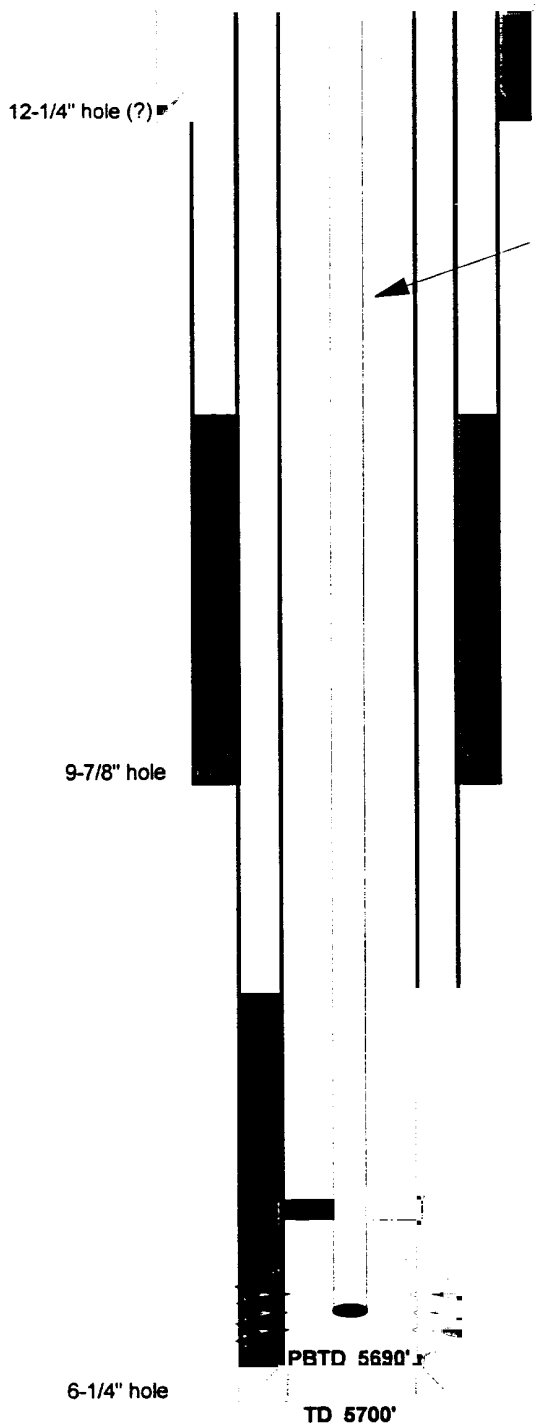
San Juan 28-6 Unit #59

CURRENT

Blanco Mesaverde

790' FSL, 1850' FWL,
SW Section 14, T-28-N, R-06-W, Rio Arriba County, NM
Latitude/Longtitude: 36.656143 / 107.438599

Today's Date: 1-15-96
Spud: 2-25-56
Completed: 4-5-56
Elevation: 6458' (GL)
6473' (KB)
Logs: GR, Neutron
Workovers: Aug. 1995, Tbg Repair



Initial Potential			Production History	Gas	Oil	Ownership		Pipeline
Initial AOF:	9,448 Mcfd	(4/56)	Cumulative:	5162.4 MMcf	20.9 Mbo	GWI:	36.61%	WFS
Current SICP:	533 psig	(5/93)	Current:	329.2 Mcfd	0.0 bbls/d	NRI:	28.80%	
						TRUST:	00.00%	

San Juan 28-6 Unit #59
Blanco Mesaverde
SW Section 14, T-28-N, R-6-W
Recommended Casing Repair Procedure

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.

2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.

3. Release donut and PU 2-3/8", 4.7#, J-55, EUE tubing (total of 170 jts, 10 jts of tail pipe, Model "R" packer @ 4966', then 160 jts tubing, landed @ 5275', SN 1 jt off bottom,). To release Model "R" packer, pull up on tubing. Pick up additional jts of tbg and tag bottom. TOOH. Visually inspect tbg for corrosion, replace bad joints as necessary.

4. TIH with 5-1/2" RBP and 5-1/2" packer on 2-3/8" tubing and set RBP at 4958' (100' above MV perfs). Pressure test RBP to 750 psig. Isolate casing leak with 5-1/2" packer and contact Operations Engineer (R.O.Stanfield 326-9715, Pager 324-2674) for cement squeeze procedure. . Spot 10' of sand on RBP before pumping cement.

5. WOC 12 hrs. Clean out to below squeeze with 4-3/4" mill or bit. Pressure test to 750 psig. Re-squeeze as necessary.

6. TIH with 5-1/2" casing scraper to below squeeze. TOH. TIH with retrieving tool on 2-3/8" tubing blowing down with gas or air. Retrieve RBP and TOH.

7. TIH with 2-3/8" tubing with a notched expendable check valve on bottom and a seating nipple one joint off bottom. CO to PBTD at 5690'. Take and record gauges.

8. Land tubing near bottom perforation at 5659'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended: R O Stanfield Jr
Operations Engineer

Approved: _____
Drilling Superintendent