4132 West Main Street Parmington, New Mexico

October 27, 1955



Al Conservation Commission State of New Hexide F. O. Box 871 Santa Fe, New Hexide

Atta: Mr. S. B. Masey

Contiemen:

Pacific Morthwest Pipeline Corporation requests that the New Mexico Commission grant an exception to Rule No. 112A of the Commission Rules and Megulations, to allow our originally proposed Mesa Verde test in Unit 28-6, Well 47-15 to be employed dually between the Pictured Cliff and Mesa Verde formations. Unit 28-6, Well 47-15 is located 990' from the south line and 990' from the west line of Section 15, Tup. 268, Rów, Rio Apriba County, New Mexico.

The attached plat shows the ownership in the area and the location of the well. El Pase Natural Gas Company is the operator of the unit and helds a portion of the effect acroage. They have been notified of our intention to dually complete well 47-15 and attached to this letter is a photostatic copy of their telegram approving the request.

The entire %/2 of Section 15, which consists of 320 acres, will be dedicated to the well for the Blance Mesa Verde Field and as there are no Pictured Cliff field rules for this area no screege has been dedicated to that formation.

The following is the status of the wells shown on the attached plats

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Well	Let.	Fred. Form.	T.D.	3 Hr. I.P.
Unit 29-6, Well 7-34	SW/4 SW/4 Sec. 34 Twp. 298,86W	Ness Verde	56051	2357 HCP
Unit 28-6 Well 1-14	ME/A ME/A Sec. 14 Twp. 288, R6W	Hose Verde	57031	4500 NCF
Unit 28-6 Well 46-1	NW/4 MR/4 Sec. 15 5 Tup. 20%, Réw	Noos Verde	50951	12283 MCF
Unit 28-6 Well 48-1	Ne/4 ME/4 Sec. 16 6 Top. 288, Rév	Hosa Verde	59301	Comp. 10/25/55 (I.P. has not been taken.)
Unit 28-6 Well 49-	NH/4 SM/4 Sec. 16 16 Twp. 288, R6W			Nove in Retary

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At the present time Unit 28-6, Well 47-15 has 52" casing set through the Mesa Verde formation at a total depth of 5791. The Mesa Verde formation was not perforated or fractured and on your approval we plan to move a small completion rig on the hole, perforate separately, free the thrue somes in the Mesa Verde formation. We then propose to set a bridge plug, perforate, frae and test the Pictured Cliff formations. If both somes prove to be commercially productive the hole will be cleaned to total depth and a production packer will be set above the top Mesa Verde formation.

The tubing will be set with a side :oor choke near the bottom of the Fictured Cliff formation with a straight through mandril installed in the choke and the Mesa Verde will be produced through the tubing and the Pictured Cliff formation produced through the casing-tubing annulus.

The above described arrangement will allow Pacific Northwest to test for reserves in two formations and will allow us at a later date the opportunity to produce both formations from the one well. This will greatly decrease our drilling costs in the area.

a completion of this type has been accomplished satisfactorily on the Indian "H" #1, both somes have been isolated and the well is being produced to supply drilling gas.

Yours very truly,

T. A. Dugen District Engineer

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U.S.G.S.
El Faso Matural Gas Co.
V. R. Johnston

Attachment.



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LOCATION AND OWNERSHIP FLAT FOR
ONIT 28-6, WELL#4715, WITH
WORKING INTEREST GAS RIGHTS TO
BAJE OF MESAVERDE FORMATION



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PACIFIC NORTHWEST PIPELINE CORPORATION

APPLICATION FOR DUAL GAS COMPLETION OF UNIT 28-6 WELL#47-15 IN PICTURED CLIFFS

AND MESAVERDE FORMATIONS.

RIO ARRIBA COUNTY NEW MEXICS

> SCALE 1"= 3000" DATE 10-25-55.